

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401261542

Date Received:

04/18/2017

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

450198

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CHEVRON USA INC	Operator No: 16700	Phone Numbers Phone: (432) 6877108 Mobile: (432) 9408524 Email: ABarnhill@chevron.com
Address: 6301 DEAUVILLE BLVD		
City: MIDLAND	State: TX Zip: 79706	
Contact Person: Amy Barnhill		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401261542

Initial Report Date: 04/18/2017 Date of Discovery: 03/16/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 28 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.115658 Longitude: -108.841194

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE ☐ Facility/Location ID No ☒ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 222 bbls of injection water

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On Sunday April 16, 2017 we had a release of 120 bbls injection water from the injection line at the Fee 60. No visible oil was released. We recovered 30 bbls of injection water. The area will be water washed and samples will be taken to ensure compliance with table 910-1.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/17/2017	COGCC	Kris Nidel	970-871-1963	Verbal Response
4/18/2017	Rio Blanco County	Lannie Massey	-	E-Mail
4/18/2017	Chevron Land	Chris Cooper	-	E-Mail
4/18/2017	Olson and Assoc.	Tim Dobransky	-	E-Mail

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Amy Barnhill

Title: Environmental Compliance Date: 04/18/2017 Email: ABarnhill@chevron.com

COA Type

Description

	The supplemental report should show the spill path plotted on an aerial map (or equivalent), this will be key in determining if soil samples were taken at appropriate locations.
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Attachment Check List

Att Doc Num

Name

401261542	SPILL/RELEASE REPORT(INITIAL)
401261974	SITE MAP
401273359	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)