

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401195177

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447  
2. Name of Operator: URSA OPERATING COMPANY LLC  
3. Address: 1050 17TH STREET #1700  
City: DENVER State: CO Zip: 80265  
4. Contact Name: JENNIFER LIND  
Phone: (720) 508-8362  
Fax:  
Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22900-00  
6. County: GARFIELD  
7. Well Name: MONUMENT RIDGE B  
Well Number: 31B-17-07-95  
8. Location: QtrQtr: SESE Section: 8 Township: 7S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/20/2017 End Date: 03/31/2017 Date of First Production this formation: 04/04/2017

Perforations Top: 5261 Bottom: 7454 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 120,923 bbls 2% KCL slickwater and no proppant. Frac pair with Monument Ridge B 31C-17-07-95 (API #05-045-22897-00).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 120923

Max pressure during treatment (psi): 7477

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl):

Number of staged intervals: 8

Recycled water used in treatment (bbl): 120918

Flowback volume recovered (bbl): 33529

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 04/20/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 2037 Bbl H2O: 857

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2037 Bbl H2O: 857 GOR: 0

Test Method: Flowing Casing PSI: 425 Tubing PSI: 1100 Choke Size: 64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1037 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6337 Tbg setting date: 04/02/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:

642' FNL, 1938' FEL, SECTION 17-T7S-R95W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: JLIND@URSARESOURCES.COM  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401269574	WELLBORE DIAGRAM
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)