

US ROCKIES REGION
Operation Summary Report

Well: SCHLAGEL 13-4				Spud date: 1/10/1994					
Project: COLORADO-WELD-NAD83-UTM13				Site: SCHLAGEL 13-4				Rig name no.: BASIC 1652/1652	
Event: ABANDONMENT				Start date: 3/28/2017			End date: 4/12/2017		
Active datum: RKB @4,883.99usft (above Mean Sea Level)				UWI: 0/3/N/67/W/4/0/SWNW/6/0/0/0/0/0/0/0					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
3/21/2017	-								
3/28/2017	6:00 - 7:00	1.00	ABANDP	30	G	P		CREW TRAVEL TO LOCATION, HELD A SAFETY MEETING.	
	7:00 - 8:30	1.50	ABANDP	30	A	P		R/U RIG PUMP AND LINES TO WELLHEAD	
	8:30 - 9:15	0.75	ABANDP	30	E	P		TP-600, CP-500, SCP-0PSI, BLOW DOWN WELL TO WORK TANK, CONTROL WELL 15/15 BBLS OF FRESH WATER.	
	9:15 - 10:30	1.25	ABANDP	30	F	P		N/D PROD/TREE, N/U AND FUNTION TEST BOP, N/U 2.063 TBG EQUIPMENT.	
	10:30 - 12:00	1.50	ABANDP	31	I	P		TALLY TOO H W/212 JTS OF 2.06 TBG.	
	12:00 - 15:00	3.00	ABANDP	31	I	P		MIRU ANYTIME TESTING AND HYDRO TEST IN HOLE W/BIT/ SCRAPER AND 212 JTS OF 2.06 TBG, RDMO TESTER	
	15:00 - 16:30	1.50	ABANDP	31	I	P		TOOH W/BIT AND SCRAPER.	
	16:30 - 20:00	3.50	ABANDP	31	I	P		TIH W/CIBP AND 2.06 TBG AND SET IT @6930' W/204 JTS, DRAIN EQUIPMENT, SWI, SDFN.	
	20:00 - 21:00	1.00	ABANDP	30	G	P		CREW TRAVEL	
3/29/2017	6:00 - 7:00	1.00	ABANDP	30	G	P		CREW TRAVEL TO LOCATION, HELD A SAFETY MEETING.	
	7:00 - 8:00	1.00	ABANDP	31	H	P		ESTABLISH CIRCULATION AND ROLL GAS OUT, PRESSURE TEST CIBP AND CSG TO 2000PSI, HELD GOOD.	
	7:00 - 7:00	0.00	ABANDP	33	G	P		SCP-0 PSI, KEEP IT OPEN WHILE WORKING ON WELL	
	8:00 - 9:30	1.50	ABANDP	51	D	P		MIRU SCHLUMBERGER TO MIX AND PUMP 15 SKS "4.0 BBLS" OF CEMENT MIX AT 15.8# AND 1.53 YIELD, DISPLEASE IT WITH 18 BBLS OF WATER, RDMO CEMENT CREW.	
	9:30 - 12:00	2.50	ABANDP	31	I	P		POOH AND L/D ALL TBG ON TRAILER.	
	12:00 - 13:00	1.00	ABANDP	34	M	P		MIRU PIONEER WIRELINE, RIH AND JET CUT 3.5 CSG @4265', POOH, RDMO W/L.	
	13:00 - 14:00	1.00	ABANDP	31	1	P		N/D TBG EQUIPMENT, BOP AND WELLHEAD, UN LAND 3.5 CSG W/ CSG SPEAR, N/U SPOOL, BOP AND 3.5 CSG EQUIPMENT.	
	14:00 - 17:30	3.50	ABANDP	31	H	P		ESTABLISH CIRCULATION AND CONDITION HOLE, CIRCULATE HEAVY MUD OUT, SWI, DRAIN EQUIPMENT, SDFN.	
	17:30 - 18:30	1.00	ABANDP	30	G	P		CREW TRAVEL.	
3/30/2017	6:00 - 7:00	1.00	ABANDP	30	G	P		CREW TRAVEL TO LOCATION, HELD A SAFETY MEETING.	
	7:00 - 9:00	2.00	ABANDP	31	H	P		CIRCULATE HOLE WHILE WAITING ON CEMENT CREW.	
	9:00 - 10:45	1.75	ABANDP	51	D	P		MIRU SCHLUMBERGER, HELD A SAFETY MEETING, MIX AND PUMP 15 BBLS OF SMS, 40.8 BBLS (152 SX) OF CEMENT MIX @15.8# AND 1.51 YIELD, DISPLEASE IT WITH 32.3 BBLS OF WATER, RDMO CEMENTERS.	
	10:45 - 14:00	3.25	ABANDP	31	I	P		POOH TO 3300', REVERCE OUT, POOH TO 830', SWI DRAIN EQUIPMENT, SDFN.	

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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
3/31/2017	14:00 - 15:00	1.00	ABANDP	30	G	P		CREW TRAVEL.
	6:00 - 7:00	1.00	ABANDP	30	G	P		CREW TRAVEL TO LOCATION, HELD A SAFETY MEETING.
	7:00 - 8:00	1.00	ABANDP	35	A	P		MIRU SUMMIT SLICKLINE, RIH AND TAG SUSSEX CEMENT PLUG @2498". "POSSIBLE CEMENT STRINGS, POOH, RDMO SLICKLINE.
	8:00 - 9:00	1.00	ABANDP	51	D	P		MIRU SCHLUMBERGER, HELD A SAFETY MEETING, PRESSURE TEST TO 2000 PSI, ESTABLISH CIRCULATION AND PUMP 15 BBLs OF SMS, 50.2 BBLs "188SKS" OF CEMENT MIX @15.8# AND 1.50 YIELD, DISPLEASE IT WITH 2.5 BBLs, RDMO CEMENTERS.
	9:00 - 11:00	2.00	ABANDP	31	H	P		POOH TO 110' WITH 3 JTS IN, REVERCE OUT CIRCULATION, FINISH POOH, N/D CSG EQUIPMENT, BOP AND SPOOL, CLEAN UP AROUND WELLHEAD.
	11:00 - 12:00	1.00	ABANDP	46	B	P		LET CEMENT SET.
4/12/2017	12:00 - 13:00	1.00	ABANDP	34	I	P		MIRU PIONEER WIRELINE, RIH AND TAG CEMENT PLUG @310', POOH, RIH AND SET CIBP @80', POOH, RDMO WIRELINE.
	13:00 - 14:00	1.00	ABANDP	30	C	P		R/D RIG PUMP AND LINES, PULL OFF WELLHEAD.
	8:00 - 9:00	1.00	ABANDP	52		P		pressure tested CIBP, surface casing to 500 psi
	9:00 - 10:00	1.00	ABANDP	53	B	P		dug up surface casing
	10:00 - 11:00	1.00	ABANDP	53	C	P		cut casing 6' below GL, tagged @ 70'
	11:00 - 12:00	1.00	ABANDP	53	B	P		filled casing stub with 35 bags 5000 psi cement
	12:00 - 13:00	1.00	ABANDP	53	A	P		cped casing with a metal plate containing well info
	13:00 - 14:00	1.00	ABANDP	53	B	P		bckfilled
	13:00 - 13:00	0.00	ABANDP	50		P		P&A'd OFFLINE. NB/CD.