



April 18, 2017

Bayswater Exploration and Production LLC  
Attn: Donald W Barbula  
730 17<sup>th</sup> Street, Suite 610  
Denver, CO 80202

RE: Rule 317.s. Statewide Fracture Stimulation Setback  
**Houlihan 4-64 22A 21-3: SENE Sec. 22-T4S-R64W**

Dear Operator,

Bison Exploration, LLC (Exploration) is applying to the Colorado Oil and Gas Conversation Commission (COGCC) to drill the above referenced well. Per COGCC Rule 317.s., no horizontal wellbore's treated interval shall be located less than one hundred fifty (150) feet from any existing or permitted oil or gas wellbore's treated interval unless waived in writing by the operator of the encroached upon well. As currently planned, the horizontal wellbore's proposed treated interval of the above well will lie within 150 feet of the treated interval of the captioned well:

**UPRC 21X-21, API #05-005-06964, operated by Bayswater Exploration and Production LLC, Closest distance:  
120 feet**

Per COGCC Rules, Exploration is required to get the offset well operator's approval in writing and a waiver of said Rule 317.s. The well is planned as above to maximize mineral recovery. Also enclosed is a Well Location Plat that shows the planned wellbore.

Should you find the stimulation of the proposed wellbore acceptable please indicate so by signing the below section and returning the signed letter either via email to [awenk@bisonog.com](mailto:awenk@bisonog.com). Please contact the undersigned at 720-644-6997 ext. 4 with any questions.

Sincerely,

Abigail Wenk  
Consulting Regulatory Analyst  
Bison Exploration, LLC

I, Max E. Brown, officer, agent, or employee of Basswood Exploration  
Production, LLC  
operator of the affected well, with full power to execute the following, do hereby approve of the Houlihan 4-64 22A 21-3  
well as listed above in Sec. 22-T4S-R64W and grant a waiver COGCC Rule 317.s. granting that this well may drilled as  
planned.

Signed Max E. Brown this 20 day of April, 2017