



00130723

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

SEP 23 1998

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within thirty (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

ET ☒ OE ☒ PR ☐ ES ☐Complete the
Attachment Checklist

	Oper	OGCC
Wellbore diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Site Facility Diagram	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>

List in order of completion.

OGCC Operator Number: 72085
Name of Operator: Prima Oil & Gas Company
Address: 1801 Broadway, Suite 500
City: Denver State: CO Zip: 80202
API Number: 05-123-13016
Well Name: Mark Number: 35-2
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec. 35-T4N-R65W

Contact Name & Phone
Georganne Mitchell
No: (303)297-2300
Fax: (303)297-7708

FORMATION: CODELL Producing Y ☒ N ☐ Commingled ☐ OGCC PR

Perforations Gross Interval: Top Bottom No. Holes: Size: Open Hole Completion ☐
re-shot 7087' 7097' 40 3-1/8"

Formation Treatment Describe:

Broke Codell w/500 gals of KCL, frac'd w/20,700# of 100 mesh, 396,500# 20/40 sand,

and 8000# 12/20 AcFrac black using 148,148 gals. of Prima gel

Test Information Date: 8/25/98 Hours: 9 Bbls Oil: 13 MCF Gas: 230 Bbls H2O: 6

Production Test Method: Flowing Casing Pressure: 820# Flowing Tubing Pressure: 660# Choke Size 12/64

API Gravity Oil: BTU Gas: Gas Disposition: sold

Calculated 24 Hr Rate Bbls Oil: 35 MCF Gas: 613 Bbls H2O: 16 GOR: 17,692

Production Method: Flowing

Tubing Size: 2-3/8" Setting Depth: 7083' Packer Depth:

Non-producing Completion Status: ☐ Abd ☐ SI Reason shut in:

Abandonment of Zone Date: Squeezed: Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

FORMATION: Producing Y ☐ N ☐ Commingled ☐ OGCC

Perforations Gross Interval: Top Bottom No. Holes: Size: Open Hole Completion ☐

Formation Treatment Describe:

Test Information Date: Hours: Bbls Oil: MCF Gas: Bbls H2O:

Production Test Method: Casing Pressure: Flowing Tubing Pressure: Choke Size

API Gravity Oil: BTU Gas: Gas Disposition:

Calculated 24 Hr Rate Bbls Oil: MCF Gas: Bbls H2O: GOR:

Production Method:

Tubing Size: Setting Depth: Packer Depth:

Non-producing Completion Status: ☐ Abd ☐ SI Reason shut in:

Abandonment of Zone Date: Squeezed: Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Georganne Mitchell

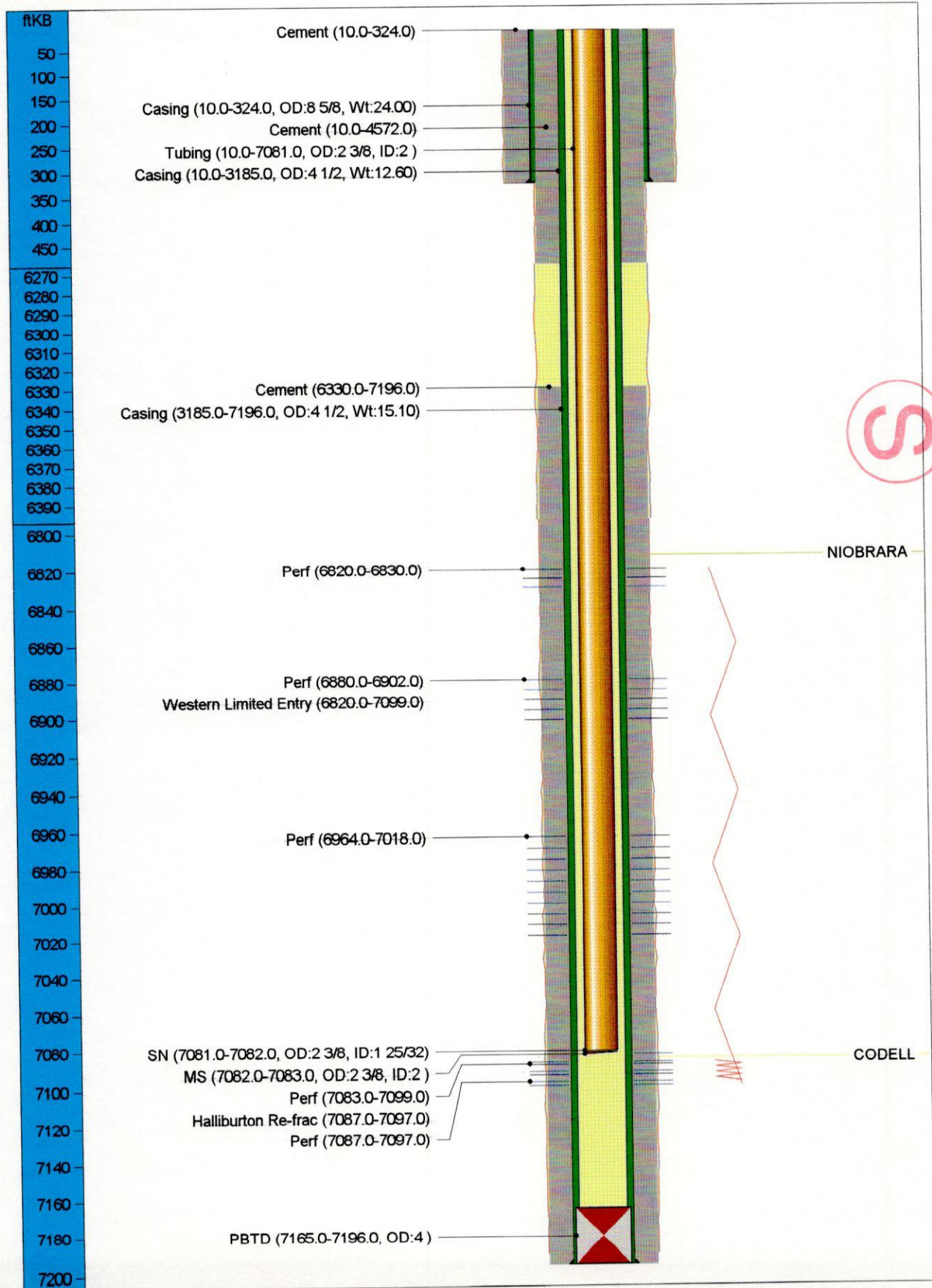
Signed Georganne Mitchell Title: Operations Asst.

Date: 9/16/98

SEP 23 1998

MARK 35-2 Prima Oil & Gas Co.

9/14/98



SEP 23 1998

9/14/98

MARK 35-2 Prima Oil & Gas Co.

MARK 35-2			
API Code	051231301600	Field Code	676378712
TD	7190.0 ftKB	Basin	DENVER BASIN
PBTD	7190.0 ftKB	Basin Code	540
Operator	Prima Oil & Gas Co.	Permit	24-Feb-86
State	COLORADO	Spud	17-Mar-86
County	WELD	Finish Drl	23-Mar-86
Permit No.		Completion	19-May-86
TD Measured	7190	Abandon	
Reservoir			
Field	WATTENBERG		
Elevations			
KB	4802.0 ft	Cas Fing	4791.0 ft
Grd	4791.0 ft	Tub Head	4791.0 ft
KB-Grd	11.0 ft		
Bore Hole Data			
	Depth (ftKB)		Size (in)
	324.0		12 1/4
	7190.0		7 7/8
Casing String - Surface Casing			
Item (in)	Btm (ftKB)	Jnts	ID
8 5/8 in Casing	324.0	8	8 3/32
			Wt
			24.00
			Grd
			Thd
Casing String - Production Casing			
Item (in)	Btm (ftKB)	Jnts	ID
4 1/2 in Casing	3185.0	97	3 61/64
4 1/2 in Casing	7196.0	99	3 53/64
4 in PBTD	7196.0		0
			Wt
			12.60
			15.10
			Grd
			N-80
			Thd
			Hydrill
			LT&C 8rd
Casing Cement			
Casing String	Top (ftKB)	Amount (sx)	Comments
Surface Casing	10.0	240	
Production Casing	6330.0	160	
Production Casing	10.0	389	Annular job w/ Premium Lite Plus @ 10.5 ppg to protect pipe from corrosion.
Production Casing	4572.0	175	Annular cmt job w/ 50/50 + 2% to cover Sussex
Perforations			
Date	Int	Zone	Shots (/ft)
02-Apr-86	6820.0 - 6830.0	NIOBRARA	0.0
02-Apr-86	6880.0 - 6902.0	NIOBRARA	0.0
02-Apr-86	6964.0 - 7018.0	NIOBRARA	0.0
02-Apr-86	7063.0 - 7099.0	NIOBRARA, CODELL	0.0
06-Aug-98	7087.0 - 7097.0	CODELL	4.0
			3 1/8" csg gun
Stimulations & Treatments			
Date	Type	Fluid	Sand
05-Apr-86	Western Limited Entry	2172 bbls gelled Kcl & 80 bbls oil	250,000# 20/40 sd
			Well screened out on 6 ppg stage. SI for 12 hrs before flowback.
11-Aug-98	Halliburton Re-frac	148,148 gal Prima gel	396,500# 20/40 sd, 8000# 12/20 Acfrac
Tubing String - tbg			
Item (in)	Top (ftKB)	Len (ft)	Jnts
2 3/8 in Tubing	10.0	7071.0	229
2 3/8 in SN	7081.0	1.0	1
2 3/8 in MS	7082.0	1.0	1
			ID (in)
			2
			1 25/32
			2
			Wt
			4.70
			4.70
			4.70
			Grd
			J-55
			std
			Thd
			EUE 8rd
			EUE 8rd
			EUE 8rd