



00130722

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
Department of Natural Resources  
Suite 380, Logan Tower Building  
1580 Logan Street  
Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 6-2-86 Date Complete 6-2-86 Filing No 86-13016 <sup>299 (17)</sup>

Applicant/Operator Name and Address:

Golden Buckeye Petroleum Corp.  
12600 W. Colfax Ave Suite B-200  
Denver, CO 80215  
ATTN: Robert E. Childress

Well Name and Number: CPC-Mark #35-2 API #: 05-123-13016

Reservoir: Codell-Niobrara Field Name: Wattenberg

Location: Sec. SE NE 35 Twp.: 4N Range: 65W Mer.: 6 pm

County: Weld

Category Determination Requested: Section 107-High Cost Natural Gas

Category Determination: X Affirmative          Negative\*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. see application

2. A statement on any matter being opposed. none

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ does qualify as natural gas produced from a New Tight Formation Gas in accordance with the applicable provisions of the NGPA.

William R. Smith, P.E.  
Director

Date: OCT 20 '86

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the CODELL reservoir (~~is~~);

and was drilled after July 16, 1977.

The well is located on an 80 acre spacing unit on which two(2) wells are allowed to be drilled. It is in an area where the Codell formation has been designated a tight formation by the FERC. The Niobrara formation also requested cannot be considered since the FERC has not approved it as a tight formation for this location.

This conclusion was originated by examination of plat records, completion report and statements in the application.

Order No. 407-1

Order No. NG-29-1

FERC Order No. 259

Which show this well qualifies as a 103 category and is located in an area where the Codell formation only has been designated a tight formation by the FERC.

Therefore meets the qualifications of a ( 107 ) well as defined in the N.G.P.A.

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

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**JUN 02 1986**

**GOLD OIL & GAS CONS. COMM.**

|  |  |                |                    |   |                               |
|--|--|----------------|--------------------|---|-------------------------------|
| 1.0 API well number:<br>(If not assigned, leave blank. 14 digits.)   | 05 - 123- 13016 -  |                |                    |   |                               |
| 2.0 Type of determination being sought:<br>(Use the codes found on the front of this form.)                                | 107<br>Section of NGPA   |                | 6<br>Category Code |   |                               |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)                           | 6820 feet  |                |                    |   |                               |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)  | Golden Buckeye Petroleum Corporation<br>Name<br>12600 West Colfax, Suite B-200<br>Street<br>Denver CO 80215<br>City State Zip Code |                |                    |   |                               |
| 5.0 Location of this well: [Complete (a) or (b).]<br>(a) For onshore wells<br>(35 letters maximum for field name.)         | Wattenberg<br>Field Name<br>Weld CO<br>County State  |                |                    |   |                               |
| (b) For OCS wells:   | Area Name Block Number<br>Date of Lease:<br>Mo. Day Yr. OCS Lease Number   |                |                    |   |                               |
| (c) Name and identification number of this well: (35 letters and digits maximum.)  | CPC Mark 35-2  |                |                    |   |                               |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)  | Codell/ Niobrara   |                |                    |   |                               |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | Natural Gas Associates<br>Name Buyer Code  |                |                    |   |                               |
| (b) Date of the contract:  | Mo. Day Yr.  |                |                    |   |                               |
| (c) Estimated total annual production from the well:   | Million Cubic Feet   |                |                    |   |                               |
|  |  | (a) Base Price | (b) Tax            | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) |
| 7.0 Contract price:<br>(As of filing date. Complete to 3 decimal places.)  | \$/MMBTU   | -----          | PERCENTAGE         | OF PROCEEDS                                 | -----                         |
| 8.0 Maximum lawful rate:<br>(As of filing date. Complete to 3 decimal places.)   | \$/MMBTU   | -----          | NONE               | -----                                       | -----                         |
| 9.0 Person responsible for this application:   | Robert E. Childress President<br>Name Title<br>Signature<br>5-30-86<br>Date Application is Completed                               |                |                    |   |                               |
| Agency Use Only  | 303-239-9096<br>Phone Number   |                |                    |   |                               |
| Date Received by Juris. Agency   |  |                |                    |   |                               |
| Date Received by FERC  |  |                |                    |   |                               |

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

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GENERAL INSTRUCTIONS

COLD OIL & GAS CONS. COMM.

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

| Section of<br>NGPA<br>(a) | Category<br>Code<br>(b) | Description<br>(c)                         |
|---------------------------|-------------------------|--|
| 102                       | 1                       | New OCS lease                              |
| 102                       | 2                       | New onshore well (2.5 mile test)           |
| 102                       | 3                       | New onshore well (1000 feet deeper test)   |
| 102                       | 4                       | New onshore reservoir                      |
| 102                       | 5                       | New reservoir on old OCS lease             |
| 103                       | -                       | New onshore production well                |
| 107                       | 0                       | Deep (more than 15,000 feet) high-cost gas |
| 107                       | 1                       | Gas produced from geopressured brine       |
| 107                       | 2                       | Gas produced from coal seams               |
| 107                       | 3                       | Gas produced from Devonian shale           |
| 107                       | 5                       | Production enhancement gas                 |
| 107                       | 6                       | New tight formation gas                    |
| 107                       | 7                       | Recompletion tight formation gas           |
| 108                       | 0                       | Stripper well                              |
| 108                       | 1                       | Stripper well - seasonally affected        |
| 108                       | 2                       | Stripper well - enhanced recovery          |
| 108                       | 3                       | Stripper well - temporary pressure buildup |
| 108                       | 4                       | Stripper well - protect procedure          |

Enter the appropriate information regarding other Purchasers/Contracts.

| Line<br>No. | Contract Date<br>(Mo, Da, Yr)<br>(a) | Purchaser<br>(b) | Buyer Code<br>(c) |
|-------------|--------------------------------------|------------------|-------------------|
| 1           |                                      |                  |                   |
| 2           |                                      |                  |                   |
| 3           |                                      |                  |                   |
| 4           |                                      |                  |                   |
| 5           |                                      |                  |                   |
| 6           |                                      |                  |                   |

Remarks: