

FORM
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6/99

State of Colorado Oil and Gas Conservation Commission

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Document Number: 401268749			

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10459 3. BLM Lease No: _____
 2. Name of Operator: EXTRACTION OIL & GAS LLC
 4. API Number; 05-123-20573-00 5. Multiple completion? ☐ Yes ☐ No
 6. Well Name: OLIN HA Number: 13-9
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW,9,5N,65W,6
 8. County WELD 9. Field Name: WATTENBERG
 10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 01/25/2017

12. Well Status: ☒ Flowing
☐ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☐ Plunger Lift

13. Number of Casing Strings:
☐ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: 20 Fm: _____	Tubing: _____ Fm: _____	Prod Csg 375 Fm: _____	Intermediate Csg: _____	Surf. Csg 0
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BRADENHEAD TEST

Buried valve? ☒ Yes ☐ No
 Confirmed open? ☒ Yes ☐ No
 With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?

☐ Yes ☒ No ☒ Gas ☐ Liquid
Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number:

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375	0	D
05:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375	8	W
10:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375	10	W
15:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375	20	W
20:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375	28	W
25:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375	39	W
30:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375	57	W

Instantaneous Bradenhead PSIG at end of test: > 57

INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☐ No
 Confirmed open? ☐ Yes ☐ No
 With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?

☐ Yes ☐ No ☐ Gas ☐ Liquid
Character of Intermediate fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number:

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375		
05:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375		
10:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375		
15:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375		
20:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375		
25:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375		
30:00	<input type="checkbox"/> 20	<input type="checkbox"/>	<input type="checkbox"/> 375		

Instantaneous Intermediate Casing PSIG at end of test: >

Comments:

Wellhead took 2 hours to blow down.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Robert Brockett Title: Pressure Testing Lead Phone: (346) 802-8879

Signed: Sara Mason Title: Environmental
Professiona Date: 4/27/2017

Witnessed By: Title: Agency: