

Injection Well Procedure

Lyster Oil has the intent to turn the Elk Springs #4 (API 05-081-06837) into a injection well. We will be injecting production water from the Elk Springs #3 (API 05-081-06472). We believe that the injection rate will be between 400-600 barrels of water per day. Form 31 and Form 33 have been submitted.

Our purposed procedure is as follows.

Lyster Oil will contract with Duco, Inc to complete this well.

- Drill out CBIP at 5280'
- Squeeze the moenkopi perms at 5,722'-5,806'. Estimating 200-250 sacks of cement.
- Squeeze the window on horizontal lateral into the phosphoria at 5,960.5'-5,971'. Estimating 100-150' sacks of cement.
- Pressure test to 300 psi.
- Set a Cast Iron Bridge Plug at 6,250' with 2 sacks of cement on top.
- Injection perforations will be at 6,174-6,204'.
- Packer will be set at 6,169' end of the tubing will 6,164'.