

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/18/2017

Submitted Date:

04/20/2017

Document Number:

672500506

FIELD INSPECTION FORM

Loc ID 305447 Inspector Name: Gomez, Jason On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 370 17TH STREET #2170
City: DENVER State: CO Zip: 80202

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestonepr.com	
		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434333	WELL	DG	10/17/2016	LO	123-38104	Woolley Sosa 2A-7H-E168	DG
434334	WELL	DG	11/03/2016	LO	123-38105	Woolley Becky 2F-7H-E168	DG
434335	WELL	DG	10/23/2016	LO	123-38106	Woolley Sosa 2D-7H-E168	DG
434336	WELL	DG	11/01/2016	LO	123-38107	Woolley Becky 2D-7H-E168	DG
434337	WELL	DG	10/18/2016	LO	123-38108	Woolley Sosa 2B-7H-E168	DG
434338	WELL	DG	10/30/2016	LO	123-38109	Woolley Becky 2B-7H-E168	DG
434339	WELL	DG	10/24/2016	LO	123-38110	Woolley Sosa 2E-7H-E168	DG
434340	WELL	DG	10/29/2016	LO	123-38111	Woolley Becky 2A-7H-E168	DG
434341	WELL	DG	11/02/2016	LO	123-38112	Woolley Becky 2E-7H-E168	DG
434342	WELL	DG	10/26/2016	LO	123-38113	Woolley Sosa 2F-7H-E168	DG
434343	WELL	DG	11/05/2016	LO	123-38114	Woolley Becky 2H-7H-E168	DG
436731	WELL	DG	10/31/2016	LO	123-39241	Woolley Becky 2C-7H-E168	DG
436733	WELL	DG	11/04/2016	LO	123-39242	Woolley Becky 2G-7H-E168	DG
436738	WELL	DG	10/19/2016	LO	123-39245	Woolley Sosa 2C-7H-E168	DG
436739	WELL	DG	10/30/2016	LO	123-39246	Woolley Sosa 2G-7H-E168	DG

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Ancillary equipment

#

corrective date

Comment: APPROX 32' SOUND WALLS SUROUNDING LOCATION

Corrective Action:

Date:

Type: Ancillary equipment

2

Comment: APPROX 20' SOUND WALLS FOR ADDITIONAL SOUND MITIGATION

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment: <input type="text"/>					
Corrective Action: <input type="text"/>					Date: <input type="text"/>

Paint

Condition:

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: <input type="text"/>				
Corrective Action: <input type="text"/>				Date: <input type="text"/>

Venting:

Yes/No NO

Comment:

Corrective Action:

Date:

Flaring:

Type Field Flare

Comment: NOT IN USE AT TIME OF INSPECTION	
Corrective Action:	Date:

Large empty rectangular area for notes or details.

Inspected Facilities

Facility ID: 434333 Type: WELL API Number: 123-38104 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 434334 Type: WELL API Number: 123-38105 Status: DG Insp. Status: DG

Facility ID: 434335 Type: WELL API Number: 123-38106 Status: DG Insp. Status: DG

Facility ID: 434336 Type: WELL API Number: 123-38107 Status: DG Insp. Status: DG

Facility ID: 434337 Type: WELL API Number: 123-38108 Status: DG Insp. Status: DG

Facility ID: 434338 Type: WELL API Number: 123-38109 Status: DG Insp. Status: DG

Facility ID: 434339 Type: WELL API Number: 123-38110 Status: DG Insp. Status: DG

Facility ID: 434340 Type: WELL API Number: 123-38111 Status: DG Insp. Status: DG

Facility ID: 434341 Type: WELL API Number: 123-38112 Status: DG Insp. Status: DG

Facility ID: 434342 Type: WELL API Number: 123-38113 Status: DG Insp. Status: DG

Facility ID: 434343 Type: WELL API Number: 123-38114 Status: DG Insp. Status: DG

Facility ID: 436731 Type: WELL API Number: 123-39241 Status: DG Insp. Status: DG

Facility ID: 436733 Type: WELL API Number: 123-39242 Status: DG Insp. Status: DG

Facility ID: 436738 Type: WELL API Number: 123-39245 Status: DG Insp. Status: DG

Complaint

Comment: **Complaint #: 200441258**

Field Inspector Assigned: Jason E. Gomez

Complaint Received:

Date: 4-16-2017 Time 1500 Hrs

Contacted by Inspector:

Date: Time Hrs

Well Number#: Location #: 305447

Inspection Document #: 672500506

Complainant: Gary Gianetti Phone: 860-933-0524

Address: 1379 Padfield Pl, Erie CO 80516

Nature of complaint: Noise

Field Inspector Actions:

On 4-17-2017, I was contacted by James Precup NE supervisor of the COGCC in reference to a noise complaint at the residence of the complainant Gary Gianetti 1379 Padfield PL in Erie Colorado.

On 4-18-2017, I performed a complete site inspection of the location on. At the time of inspection, I reviewed location records, which did not show any abnormal drilling conditions at the time of the complaints. I also reviewed Environmental Noise Control Inc. continuous sound study information.

All information reviewed and site inspection information were submitted to the complaint specialist for further review.

No violations of COGCC rules were observed at the time of the inspection.

Corrective Action:

Date:

Well Drilling

Rig: Rig Name: Ensign 140 Pusher/Rig Manager: Robert

Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES

Pressure Test BOP: Pass Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____

Multi-Well: YES Disposal Location: _____

Comment: Rig completed drilling on 4-17-2017

Corrective Action:

Date:

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: OFF Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Vehicle Tracking	Pass	
Rip Rap	Pass					
Compaction	Pass	Compaction	Pass	Covering Materials	Pass	
Ditches	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Waddles	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401264540	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4128777