

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401257912

Date Received:

04/13/2017

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10447 Contact Name Pake Younger
Name of Operator: URSA OPERATING COMPANY LLC Phone: (970) 260-2423
Address: 1050 17TH STREET #1700
City: DENVER State: CO Zip: 80265 Email: pyounger@ursaresources.com
API Number: 05-045-22323 OGCC Facility ID Number: 435972
Well/Facility Name: Valley Farms Well/Facility Number: J16
Location QtrQtr: NWNW Section: 13 Township: 6S Range: 92W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities: Surface casing, shoe still in place.

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
WFCMMN np
Tubing Casing/Annulus Test Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 978

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

Empty box for operator comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Administrative Manager Print Name: Marcey Hodshire
Email: mhodshire@ursaresources.com Date: 4/13/2017

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 4/26/2017

CONDITIONS OF APPROVAL, IF ANY:

Empty box for conditions of approval.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401257912	FORM 21 SUBMITTED
401258077	PRESSURE CHART
401258078	FORM 21 ORIGINAL

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Removed tubing casing/annulus test information. Inserted cement plug depth of 978'. Producing zone information is incorrect. There are no completed intervals in this well. Surface casing shoe has not been drilled out. Incorrect Form 42 number. Inserted correct document number.	04/26/2017

Total: 1 comment(s)