

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/26/2017

Submitted Date:

04/26/2017

Document Number:

674104020**FIELD INSPECTION FORM**

Loc ID 434314 Inspector Name: Rickard, Jeff On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434312	WELL	PR	06/02/2015	SI	123-38088	Grant Hurt 1A-14H G268	PR
434313	WELL	PR	06/02/2015	SI	123-38089	Grant Hurt 1B-14H G268	PR
434315	WELL	PR	06/02/2015	SI	123-38090	Grant Hurt 1D-14H G268	PR
434316	WELL	PR	06/02/2015	SI	123-38091	Grant Hurt 1C-14H G268	PR
434317	WELL	PR	06/02/2015	SI	123-38092	Grant Hurt 1E-14H G268	PR
434318	WELL	PR	06/02/2015	SI	123-38093	Grant Hurt 1H-14H G268	PR
434319	WELL	PR	06/02/2015	SI	123-38094	Grant Hurt 1G-14H G268	PR
434380	WELL	PR	06/02/2015	SI	123-38131	Grant Hurt 1F-14H G268	PR

General Comment:

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: VRU

2

Comment: Corrective Action: Date:

Type: VRT

1

Comment: Corrective Action: Date:

Type: Emission Control Device

9

Comment: Corrective Action: Date:

Type: Horizontal Heated Separator

8

Comment: Corrective Action: Date:

Type: Gas Meter Run

1

Comment: Corrective Action: Date:

Type: Plunger Lift

8

Comment: Corrective Action: Date: **Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	200 BBLS	PBV FIBERGLASS		,
Comment:	<input type="text"/>				
Corrective Action:	<input type="text"/>				Date: <input type="text"/>

PaintCondition: Other (Content) Other (Capacity)

Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	500 BBLs	STEEL AST		,	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	20	500 BBLs	STEEL AST		40.140380,-104.966090	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No						
Comment:						
Corrective Action:				Date:		
<u>Flaring:</u>						
Type						

Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID: 434312	Type: WELL	API Number: 123-38088	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden Head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 434313	Type: WELL	API Number: 123-38089	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden Head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 434315	Type: WELL	API Number: 123-38090	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden Head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 434316	Type: WELL	API Number: 123-38091	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden Head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 434317	Type: WELL	API Number: 123-38092	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		

BradenHead			
Comment: <u>Braden Head is exposed at surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>434318</u>	Type: <u>WELL</u>	API Number: <u>123-38093</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>Braden Head is exposed at surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>434319</u>	Type: <u>WELL</u>	API Number: <u>123-38094</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>Braden Head is exposed at surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>434380</u>	Type: <u>WELL</u>	API Number: <u>123-38131</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>Braden Head is exposed at surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RESIDENTIAL

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674104021	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4132495