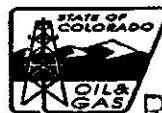


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

RECEIVED

1. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Rec

01268878

NOV - 4 04

2. TYPE OF WELL

OIL ☐ GAS ☒ COAL BED ☐ OTHER: ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐Refilling ☐
Side Track ☐COGCC Logging Bond Surety ID#: 19920263. OGCC Operator Number: 565654. Name of Operator: Merit Energy Company5. Address: 13727 Noel Rd. Suite 500City: Dallas State: TX Zip: 75240

6. Contact Name & Phone

Gale McPherson

Phone: 972-628-1659Fax: 972-960-1252Complete the
Attachment Checklist

	Op	OGCC
APD Original & 2 Copies	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Form 2A (Reclamation) & 1 Copy	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Permit Fee	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Well Location Map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Copy of Topo Map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Plugging Surety	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Mineral Lease Map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Surface Agreement/Surety	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Pit Permit (Form 15)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Deviated Drilling Plan	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Request for Exception Location	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Exception Location Waivers	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
H ₂ S Contingency Plan	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Federal Drilling Permit (1 Set)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
30-Day Notice	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Sent complete permit package to county	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

7. Well Name: PAULINE PJWell Number: 5

8. Unit Name (if appl.):

Unit No:

9. Proposed Total Depth: 7100'

WELL LOCATION INFORMATION

10. Qtr/Qtr: SWSW Sec: 8 Twp: 5N Rng: 64W Meridian: 6TH PM

Footage From Exterior Section Lines:

At Surface: 1320' FSL and 1320' FWL11. Field Name: WattenbergField Number: 9075012. Ground Elevation: 4592'13. County: Weld14. If well is: ☐ Directional ☐ Horizontal (Highly Deviated), submit deviated drilling plan.

Footage from Exterior Section Lines and Sec Twp Rng:

At Top of Production Zone:

At Bottom Hole:

15. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No16. Distance to nearest building, public road, above ground utility or railroad: More than 200 feet17. Distance to Nearest Property Line: 1320' 18. Distance to nearest well completed in same formation: 1000'

19. LEASE, SPACING, AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc)
Niobrara-Codell	NB-CD	407- 6	80 Acres 160	C-SW1/4 SEW1/4

20. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

Lease #:

21. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ IndianIs the Surface Owner also the Mineral Owner? ☒ Yes ☐ NoSurface Surety ID #: Colorado Bond #20020015If No: ☐ Surface Owners Agreement Attached or☒ \$25,000 Blanket Surface Bond☐ \$2,000 Surface Bond☐ \$5,000 Surface Bond23. Describe lease area associated only with the proposed well by Qtr/Qtr, Sec, Twp, Rng (attach separate sheet/map if required):
SW1/424. Distance to Nearest Lease Line: 1320'25. Total Acres in Lease: 160 Acres

DRILLING PLANS AND PROCEDURES

26. Approx. Spud Date: 12/03/04 NOTE: If air/gas drilling, notify local fire officials

27. Drilling Contractor Number: 10029 Name: Fort Drilling - Brighton Phone #: 720-685-9716

28. Is H₂S Anticipated: ☐ Yes ☒ No If yes, attach contingency plan.

29. Will salt sections be encountered during drilling? ☐ Yes ☒ No

30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No

31. If questions 29 or 30 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No

33. Mud disposal: ☒ Offsite ☐ Onsite
Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility ☐ Other: Hauled to Approved Disposal Facility

NOTE: The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

CASING AND CEMENTING PROGRAM

String	Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURFACE	12-1/4"	8-5/8"	24#	355' ✓	265 SX	355'	SURFACE
PRODUCTION	7-7/8"	4-1/2"	11.6#, 12.6#, 13.5#	7100'	155 SX	7100'	6295'

Stage Tool

35. BOP Equipment Type: ☒ Annular Preventor ☐ Double Ram ☐ Rotating Head ☐ None36. Comments, if any: Surface owner consultation requirements of Rule 306 have been completed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Gale McPhersonSigned: Gale McPhersonTitle: Regulatory AnalystDate: 11/03/04OGCC Approved: Bing J. Mark mB Director of COGCCDate: 12/16/04

API NUMBER

05-123-25616-00Permit Number: 20042751Expiration Date: 12/5/05

CONDITIONS OF APPROVAL, IF ANY:

CONTACT ED BINKLEY 48 HOURS PRIOR TO SPUD AT 970-506-9834.

COMPLY WITH COGCC RULE 317.i. AND PROVIDE 200 FT CEMENT COVERAGE

ABOVE THE NIOBRARA FORMATION. VERIFY COVERAGE WITH A CEMENT BOND LOG.

LOCATION: CENTER OF SW1/4 OF SEC. 8, T.5N., R.64W. (1320 SSL, 1320 WSL)

Ground Elevation: 4592

Number of Acres: 40

AQUIFER	ELEVATION		NET SAND	DEPTH TO		ANNUAL APPROP A-F	STATUS
	BOT.	TOP		BOT.	TOP		
UPPER DAWSON	----	----	----	----	----	----	---
LOWER DAWSON	----	----	----	----	----	----	---
DENVER	----	----	----	----	----	----	---
UPPER ARAPAHOE	----	----	----	----	----	----	---
LOWER ARAPAHOE	----	----	----	----	----	----	---
LARAMIE-FOX HILLS	4485	4593	57.1	107	-1	3.43	NNT

note: E indicates location is at aquifer boundary and values
may be more approximate.



Colorado
Oil & Gas Conservation Commission
COGCC Results



Selected Items Report

Oil and Gas Wells Selected		
Filter Results by Formation <input type="button" value="Include"/>		CODL NB-CD <input type="button" value="Filter"/>
WELL DESCRIPTION	LOCATION	WELL INFORMATION
05-123-13829, PATINA OIL & GAS CORPORATION , B5-14 PLUMB	SESW 5 5N -64W (6)	Sidetrack TD Formation Status 00 6990 NB-CD PR 00 6990 CODL PR
05-123-13080, PETROLEUM DEVELOPMENT CORP , 4 PLUMB	SWNE 7 5N -64W (6)	Sidetrack TD Formation Status 00 6983 CODL PR
05-123-13081, PETROLEUM DEVELOPMENT CORP , 5 PLUMB	NWNE 7 5N -64W (6)	Sidetrack TD Formation Status 00 6982 CODL PR
05-123-19488, PETROLEUM DEVELOPMENT CORP , 34-7 MOTIS	SWSE 7 5N -64W (6)	Sidetrack TD Formation Status 00 7128 CODL PR
05-123-20105, PETROLEUM DEVELOPMENT CORP , 33-7 MOTIS	NWSE 7 5N -64W (6)	Sidetrack TD Formation Status 00 7121 CODL PR
05-123-11891, PETROLEUM DEVELOPMENT CORP , 1 MOTIS	NESE 7 5N -64W (6)	Sidetrack TD Formation Status 00 7005 NB-CD PR
05-123-13078, PETROLEUM DEVELOPMENT CORP , 2 PLUMB	NENE 7 5N -64W (6)	Sidetrack TD Formation Status 00 6969 CODL PR
05-123-13079, PETROLEUM DEVELOPMENT CORP , 3 PLUMB	SENE 7 5N -64W (6)	Sidetrack TD Formation Status 00 6971 CODL PR
05-123-20402, PETROLEUM DEVELOPMENT CORP , 7A MOTIS	SESE 7 5N -64W (6)	Sidetrack TD Formation Status 00 7054 CODL PR
05-123-18997, PETROLEUM DEVELOPMENT CORP , 44-7 MOTIS	SESE 7 5N -64W (6)	Sidetrack TD Formation Status 00 7031 CODL PR
05-123-19046, PETROLEUM DEVELOPMENT CORP , 24-7 DUNN	SESW 7 5N -64W (6)	Sidetrack TD Formation Status 00 7062 CODL PR
05-123-20239, PETROLEUM DEVELOPMENT CORP , 23-7 DUNN	NESW 7 5N -64W (6)	Sidetrack TD Formation Status 00 7088 CODL PR
05-123-20293, PETROLEUM DEVELOPMENT CORP , 7-C PLUMB	CNE 7 5N -64W (6)	Sidetrack TD Formation Status 00 7026 CODL PR
05-123-12903, FOUNTAINHEAD RESOURCES LTD , 5 PAULINE	SENW 8 5N -64W (6)	Sidetrack TD Formation Status 00 6926 NB-CD PR
05-123-16111, MERIT ENERGY COMPANY , 3 P J	SWNW 8 5N -64W (6)	Sidetrack TD Formation Status 00 6972 CODL PR
05-123-16109, MERIT ENERGY COMPANY , 1 P J	SESW 8 5N -64W (6)	Sidetrack TD Formation Status 00 6966 CODL PR
05-123-16110, MERIT ENERGY COMPANY , 2 P J	NESW 8 5N -64W (6)	Sidetrack TD Formation Status 00 6944 CODL SI
05-123-16112, MERIT ENERGY COMPANY , 2 PLUMB	NENW 8 5N -64W (6)	Sidetrack TD Formation Status 00 6974 CODL PR
05-123-12215, PRIMA OIL & GAS COMPANY , 8-1 JURGENS	NESE 8 5N -64W (6)	Sidetrack TD Formation Status 00 6890 CODL PR 00 6890 NB-CD PR
05-123-12216, PRIMA OIL & GAS COMPANY , 8-2 JURGENS	SWSE 8 5N -64W (6)	Sidetrack TD Formation Status 00 6920 NB-CD PR
05-123-20415, PRIMA OIL & GAS COMPANY , 8-14 JURGENS	SENE 8 5N -64W (6)	Sidetrack TD Formation Status 00 6952 CODL PR
05-123-20421, PRIMA OIL & GAS COMPANY , 8-13 JURGENS	SWNE 8 5N -64W (6)	Sidetrack TD Formation Status 00 6968 CODL PR

05-123-12027, MERIT ENERGY COMPANY , 1 HECKENDORF	NENE 8 5N -64W (6)	Sidetrack TD Formation Status 00 6934 CODL PR
05-123-12500, MERIT ENERGY COMPANY , 1 PLUMB	NWNW 8 5N -64W (6)	Sidetrack TD Formation Status 00 6965 CODL PR
05-123-15736, PATINA OIL & GAS CORPORATION , B8-16 JURGENS	SESE 8 5N -64W (6)	Sidetrack TD Formation Status 00 6975 CODL CM 00 6975 NB-CD PR
05-123-12138, MERIT ENERGY COMPANY , 1 PAULINE	SWSW 8 5N -64W (6)	Sidetrack TD Formation Status 00 6964 CODL PR
05-123-12139, MERIT ENERGY COMPANY , 2 PAULINE	NWSW 8 5N -64W (6)	Sidetrack TD Formation Status 00 6960 CODL PR
05-123-14048, PATINA OIL & GAS CORPORATION , B8-10 JURGENS- PM B	NWSE 8 5N -64W (6)	Sidetrack TD Formation Status 00 6965 CODL CM 00 6965 NB-CD PR
05-123-14049, GERRITY OIL & GAS CORP , 08-16 JURGENS-PM B	SESE 8 5N -64W (6)	Sidetrack TD Formation Status
05-123-19439, PETROLEUM DEVELOPMENT CORP , 13-9 BLOSKAS	NWSW 9 5N -64W (6)	Sidetrack TD Formation Status 00 7036 CODL PR
05-123-19366, PETROLEUM DEVELOPMENT CORP , 12-9 BLOSKAS	SWNW 9 5N -64W (6)	Sidetrack TD Formation Status 00 7005 CODL PR
05-123-15243, PATINA OIL & GAS CORPORATION , B16-4 PATRIOT	NWNW 16 5N -64W (6)	Sidetrack TD Formation Status 00 6958 CODL PR
05-123-14802, MERIT ENERGY COMPANY , 1 H&S	NWSE 17 5N -64W (6)	Sidetrack TD Formation Status 00 CODL PR
05-123-20585, PETROLEUM DEVELOPMENT CORP , 17B DUNN/MILLER	NWSW 17 5N -64W (6)	Sidetrack TD Formation Status 00 7080 CODL PR
05-123-21779, MERIT ENERGY COMPANY , 21-17 STEINMETZ	NENW 17 5N -64W (6)	Sidetrack TD Formation Status 00 7030 NB-CD PR
05-123-12100, PETROLEUM DEVELOPMENT CORP , 1 DUNN/MILLER	NWSW 17 5N -64W (6)	Sidetrack TD Formation Status 00 6991 CODL PR
05-123-19461, PETROLEUM DEVELOPMENT CORP , 23-17 DUNN MILLER	NESW 17 5N -64W (6)	Sidetrack TD Formation Status 00 7042 CODL PR
05-123-19474, PETROLEUM DEVELOPMENT CORP , 31-17 HOSHIKO	NWNE 17 5N -64W (6)	Sidetrack TD Formation Status 00 7066 CODL PR
05-123-19475, PETROLEUM DEVELOPMENT CORP , 41-17 HOSHIKO	NENE 17 5N -64W (6)	Sidetrack TD Formation Status 00 7097 CODL PR
05-123-12180, PETROLEUM DEVELOPMENT CORP , 1 SCHAUMBERG	NWNW 17 5N -64W (6)	Sidetrack TD Formation Status 00 7007 CODL PR
05-123-20222, PETROLEUM DEVELOPMENT CORP , 42-17 HOSHIKO	SENE 17 5N -64W (6)	Sidetrack TD Formation Status 00 7033 CODL PR
05-123-20225, PETROLEUM DEVELOPMENT CORP , 32-17 HOSHIKO	SWNE 17 5N -64W (6)	Sidetrack TD Formation Status 00 7065 CODL PR
05-123-12528, MERIT ENERGY COMPANY , 1 STEINMETZ	SENW 17 5N -64W (6)	Sidetrack TD Formation Status 00 6975 CODL PR
05-123-18878, PETROLEUM DEVELOPMENT CORP , 12-17 SCHAUMBERG	SWNW 17 5N -64W (6)	Sidetrack TD Formation Status 00 7101 CODL PR
05-123-12245, PRIMA OIL & GAS COMPANY , 18-1 GUNTHER	NWNE 18 5N -64W (6)	Sidetrack TD Formation Status 00 6970 CODL PR 00 6970 NB-CD PR
05-123-12263, PRIMA OIL & GAS COMPANY , 18-2 GUNTHER	SENE 18 5N -64W (6)	Sidetrack TD Formation Status 00 6970 CODL PR 00 6970 NB-CD PR
05-123-12815, PETROLEUM DEVELOPMENT CORP , 1 HETTINGER	NESE 18 5N -64W (6)	Sidetrack TD Formation Status 00 6969 NB-CD PR
05-123-12501, PETROLEUM DEVELOPMENT CORP , 1 DUNN	NENW 18 5N -64W (6)	Sidetrack TD Formation Status 00 7016 CODL PR
05-123-14050, PATINA OIL & GAS CORPORATION , 18-07 GUNTHER-	SWNE 18	Sidetrack TD Formation Status

PM B	5N -64W (6)	00	7043 CODL	PR
		00	7043 NB-CD	PR
05-123-15693, PATINA OIL & GAS CORPORATION , B18-1 GUNTHER	NENE 18 5N -64W (6)	Sidetrack TD	Formation Status	
		00	7035 CODL	PR

Facilities Selected

FACILITY DESCRIPTION	LOCATION	PIT INFORMATION		
		Type	Unlined	Status

Water Wells Selected

Filter Results by Depth	Greater than	Filter
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WELL DESCRIPTION	LOCATION	WELL INFORMATION			
		Depth	Top Perf	Bottom Perf	Aquifer
Receipt=9061149, Permit=0012395-R-, HECKENDORF RICHARD F & JOANNE I	SWSE 5 5N-64W	61	0	0	GW
Receipt=0489347A, Permit=0057559-F-, ROCKY MOUNTAIN ENERGY CENTER LLC	SWSW 5 5N-64W	0	0	0	GW
Receipt=0489347C, Permit=0057561-F-, ROCKY MOUNTAIN ENERGY CENTER LLC	SESE 6 5N-64W	0	0	0	GW
Receipt=0489347D, Permit=0057562-F-, ROCKY MOUNTAIN ENERGY CENTER LLC	SESE 6 5N-64W	0	0	0	GW
Receipt=0039903A, Permit=0039903-MH-, ANACAPA LAND CO LLC	SENE 7 5N-64W	58	38	58	GW
Receipt=0039900, Permit=0039900-MH-, ANACAPA LAND CO LLC	SWNE 7 5N-64W	103	63	103	GW
Receipt=9063629, Permit=0032613--, PLUMB LUCILLE	SENE 7 5N-64W	40	0	0	GW
Receipt=0039902A, Permit=0039902-MH-, ANACAPA LAND CO LLC	NESE 7 5N-64W	70	50	70	GW
Receipt=0039535, Permit=0039535-MH-, ANA CAPA LAND CO	NESE 7 5N-64W	14	4	14	GW
Receipt=0039901A, Permit=0039901-MH-, ANACAPA LAND CO LLC	NWSE 7 5N-64W	62	42	62	GW
Receipt=0039536, Permit=0039536-MH-, ANA CAPA LAND CO	SESE 7 5N-64W	13	3	13	GW
Receipt=0039904A, Permit=0039904-MH-, ANACAPA LAND CO LLC	SESE 7 5N-64W	69	49	69	GW
Receipt=9061397, Permit=0012985-R-, PLUMB OVID N	SWSE 7 5N-64W	72	0	0	GW
Receipt=0287520A, Permit=0151196--, HECKENDORF RICHARD	NENE 8 5N-64W	30	0	0	GW
Receipt=0287520B, Permit=0151196--A, HECKENDORF RICHARD	NENE 8 5N-64W	0	0	0	GW
Receipt=9061090, Permit=0012254-R-, JURGENS GEORGE F	NWNE 8 5N-64W	48	0	0	GW
Receipt=0039976, Permit=0039976-MH-, ANACAPA LAND CO LLC	NWNW 8 5N-64W	59	39	59	GW
Receipt=0489347B, Permit=0057560-F-, ROCKY MOUNTAIN ENERGY CENTER LLC	NWNW 8 5N-64W	0	0	0	GW
Receipt=9059651, Permit=0006606-R-, LOWER LATHAM RESERVOIR COMPANY	SWSE 8 5N-64W	67	0	0	GW
Receipt=9061089, Permit=0012253-R-, LOWER LATHAM RESERVOIR COMPANY	SESW 8 5N-64W	48	0	0	GW
Receipt=9061276, Permit=0012743-R-, SCHAFER PAUL & MARGARET M	SWSW 9 5N-64W	74	0	0	GW
Receipt=9061084, Permit=0012240--, ALLEN M R	NWNW 16 5N-64W	45	0	0	GW
Receipt=9059934, Permit=0008225-R-, HOSHIKO PAUL JR	SWNE 17 5N-64W	78	57	78	GW
Receipt=9060651, Permit=0011291-R-, STEINMETZ SAM	SENE 17 5N-64W	60	30	60	GW
Receipt=9060536, Permit=0010990-R-, JOHANSEN SVEN	SWNW 17 5N-64W	75	45	75	GW
Receipt=9060927, Permit=0011869-F-, SOLIS O	NWSE 17 5N-64W	66	45	66	GW
Receipt=0507596B, Permit=0251500--, JAIMES BERTHA A	NWSW 17 5N-64W	100	0	0	GW
Receipt=9060912, Permit=0011844-R-, NICHOLS ALVENA	SENE 18 5N-64W	85	55	85	GW

Receipt=9060709, Permit=0011399-R-, GUNTHER EUGENE	SWNE 18 5N-64W	51	22	51	GW
Receipt=9064408, Permit=0044660--, GROSSNICKLE TRAVIS D & MICHELLE L	NENW 18 5N-64W	40	7	36	GW

Well name and number:

Pauline 5-8

SWSW-58-5N-6

Survey Plat Check list

number	Item	
	8-1/2" x 11" scaled drawing of the entire section	OK
1	Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated	OK
1a	If dimensions are not field measured, state how the dimensions were determined	OK
2	For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated.	N/A
3	For irregular, partial or truncated sections, dimensions will be furnished to completely describe the entire section containing the proposed well.	N/A
4	The field measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat.	OK
4.1*	For unsurveyed land grants and other areas where an official public land survey system does not exist the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and also reported as latitude and longitude in accordance with the requirements set forth below: in 4A, 4B, 4C	N/A
4A*	All GPS data reported to the Commission shall be differentially corrected using base station data or other correction sources. The base station or other correction source shall be identified and reported with the coordinate values.	
4B*	Coordinates shall be reported as latitude and longitude in decimal degrees to an accuracy of at least five (5) decimal places (e.g.; latitude 37.12345 N, longitude 104.45632 W).	
4C*	All data shall be referenced to the North American Datum (NAD) of 1927.	OK
4D	The date of the survey shall be reported.	OK
5	A map legend	OK
6	A North Arrow	OK
7	A scale expressed as an equivalent (e.g. 1" = 1000').	OK
8	A bar scale.	OK
9	The ground elevation.	OK
10	The basis of the elevation (how it was calculated or its source).	OK
11	The basis of bearing or interior angles used.	OK
12	Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described.	OK
13	The legal land description by section, township, range, principal meridian, baseline and county.	OK
14	Operator name	OK
15	Well name and number	OK
16	Date of completion of scaled drawing	OK
17a	All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location.	N/A
17b	Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, standing bodies of water, and natural channels including permanent canals and ditches through which water flows.	N/A
17c	If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2.	OK
18	Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead).	OK

* Only required for unsurveyed land grants and other areas where an official public land survey system does not exist.

The survey plat you submitted with your permit was found to be in non-compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

good