

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/21/2017

Submitted Date:

04/23/2017

Document Number:

681902106

FIELD INSPECTION FORM

Loc ID 446728 Inspector Name: HELGELAND, GARY On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

19 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|-------------------------------|---------------------------------|
| | | COGCCinspections@anadarko.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-----------------|-------------|
| 446723 | WELL | DG | 02/21/2017 | | 123-43361 | BURGE 14N-11HZ | DG |
| 446724 | WELL | DG | 02/20/2017 | | 123-43362 | BURGE 35C-11HZ | DG |
| 446726 | WELL | DG | 02/17/2017 | | 123-43363 | BURGE 13NW-11HZ | DG |
| 446727 | WELL | DG | 02/23/2017 | | 123-43364 | BURGE 36C-11HZ | DG |
| 446729 | WELL | DG | 02/18/2017 | | 123-43365 | BURGE 13C-11HZ | DG |
| 446730 | WELL | DG | 02/22/2017 | | 123-43366 | BURGE 36N-11HZ | DG |
| 446731 | WELL | DG | 02/19/2017 | | 123-43367 | BURGE 13N-11HZ | DG |
| 446732 | WELL | DG | 02/16/2017 | | 123-43368 | BURGE 34N-11HZ | DG |

General Comment:

Location

Overall Good:

Signs/Marker:

| | | | |
|--------------------|--------------|-------|--|
| Type | OTHER | | |
| Comment: | SATISFACTORY | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

| | | | |
|--------------------|--------------|-------|-------|
| Comment: | SATISFACTORY | | |
| Corrective Action: | | Date: | _____ |

Overall Good:

Spills:

| Type | Area | Volume | | |
|------|------|--------|--|--|
| | | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

| | | | |
|--------------------|--|-------|--|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | | |
|--------------------|--|-------|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Inspected Facilities

Facility ID: 446723 Type: WELL API Number: 123-43361 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme #24 Pusher/Rig Manager: Travis Kruckenberg
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Waste Management

Comment: Well being drilled to TD

Corrective Action: _____ Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 446724 Type: WELL API Number: 123-43362 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 446726 Type: WELL API Number: 123-43363 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: YES Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 446727 Type: WELL API Number: 123-43364 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme #24 Pusher/Rig Manager: Travis Kruckenber
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: Waste Management

Comment: Well drilled to TD

Corrective Action: _____ Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 446729 Type: WELL API Number: 123-43365 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: YES Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment:

Corrective Action: Date:

Facility ID: 446730 Type: WELL API Number: 123-43366 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme #24 Pusher/Rig Manager: Travis Kruckenberg
 Permit Posted: Access Sign: Yes

Well Control Equipment:
 Pipe Ram: Blind Ram: Hydril Type:
 Pressure Test BOP: Test Pressure PSI: Safety Plan: YES

Drill Fluids Management:
 Lined Pit: Unlined Pit: Closed Loop: YES Semi-Closed Loop:
 Multi-Well: YES Disposal Location: Waste Management

Comment:

Corrective Action: Date:

BradenHead

Comment:

Corrective Action: Date:

Facility ID: 446731 Type: WELL API Number: 123-43367 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Pusher/Rig Manager:
 Permit Posted: Access Sign: Yes

Well Control Equipment:
 Pipe Ram: Blind Ram: Hydril Type:
 Pressure Test BOP: Test Pressure PSI: Safety Plan: YES

Drill Fluids Management:
 Lined Pit: Unlined Pit: Closed Loop: Semi-Closed Loop:
 Multi-Well: YES Disposal Location:

Comment:

Corrective Action: Date:

BradenHead

Comment:

Corrective Action: Date:

Facility ID: 446732 Type: WELL API Number: 123-43368 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Pusher/Rig Manager:
 Permit Posted: Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: YES Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action: _____

Date: _____

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 681902107 | Rig | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4130722 |