

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401171703

Date Received:

12/30/2016

FIR RESOLUTION FORM

CA Summary:

4 of 4 CAs from the FIR responded to on this Form

4 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 100264

Name of Operator: XTO ENERGY INC

Address: PO BOX 6501

City: ENGLEWOOD State: CO Zip: 80155

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Dooling, Jessica</u>	<u>(970) 878-6800</u>	<u>Jessica_Dooling@xtoenergy.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 674300713

Inspection Date: 06/22/2016

FIR Submit Date: 06/22/2016

FIR Status: ACTION REQUIRED

Inspected Operator Information:

Company Name: XTO ENERGY INC

Company Number: 100264

Address: PO BOX 6501

City: ENGLEWOOD State: CO Zip: 80155

LOCATION - Location ID: 315347

Location Name: PICEANCE CREEK UNIT-62S96W Number: 18NESW County: RIO BLANCO

Qtrqtr: NESW Sec: 18 Twp: 2S Range: 96W Meridian: 6

Latitude: 39.876360 Longitude: -108.212270

FACILITY - API Number: 05-103-00 Facility ID: 230672

Facility Name: PICEANCE CREEK UNIT Number: F23-18G

Qtrqtr: NESW Sec: 18 Twp: 2S Range: 96W Meridian: 6

Latitude: 39.876360 Longitude: -108.212270

CORRECTIVE ACTIONS:

1 CA# 50715

Corrective Action: Per COA of F-19: Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately or F-27 if extended remediation is required. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us

Date: 08/18/2016

Response: CA COMPLETED Date of Completion: 12/22/2016

Spill remediation to Table 910-1 standards and excavation backfilling was completed per Form 27 REM# 9776,

Operator Comment: DOC# 2526669 on 12/22/2016. Information concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill was provided via Form 19A DOC 401070331. Corrective Action date was extended to January 1, 2017 by Stan Spencer via approved COGCC Sundry DOC# 401153396.

COGCC Decision: Approved

COGCC Representative: Remediation complete to COGCC standards

2 CA# 50716

Corrective Action: Per COA of F-19: Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately or F-27 if extended remediation is required. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us Date: 08/18/2016

Response: CA COMPLETED Date of Completion: 12/22/2016

Operator Comment: Spill remediation to Table 910-1 standards and excavation backfilling was completed per Form 27 REM# 9776, DOC# 2526669 on 12/22/2016. Information concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill was provided via Form 19A DOC 401070331. Corrective Action date was extended to January 1, 2017 by Stan Spencer via approved COGCC Sundry DOC# 401153396.

COGCC Decision: Approved

COGCC Representative: Soil samples defined extent of contamination and confirmed cleanup

3 CA# 50717

Corrective Action: Per COA of F-19: Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately or F-27 if extended remediation is required. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us Date: 08/18/2016

Response: CA COMPLETED Date of Completion: 12/22/2016

Operator Comment: Spill remediation to Table 910-1 standards and excavation backfilling was completed per Form 27 REM# 9776, DOC# 2526669 on 12/22/2016. Information concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill was provided via Form 19A DOC 401070331. Corrective Action date was extended to January 1, 2017 by Stan Spencer via approved COGCC Sundry DOC# 401153396.

COGCC Decision: Approved

COGCC Representative: Remediation complted to 910-1 standards. Pipeline issues referred to COGCC Pipeline Integrity Group

4 CA# 50718

Corrective Action: Per COA of F-19: Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately or F-27 if extended remediation is required. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us Date: 08/18/2016

Response: CA COMPLETED Date of Completion: 12/22/2016

Operator Comment: Spill remediation to Table 910-1 standards and excavation backfilling was completed per Form 27 REM# 9776, DOC# 2526669 on 12/22/2016. Information concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill was provided via Form 19A DOC 401070331. Corrective Action date was extended to January 1, 2017 by Stan Spencer via approved COGCC Sundry DOC# 401153396.

COGCC Decision: Approved

COGCC CA completed by approved date of extension.
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment:

Spill remediation to Table 910-1 standards and excavation backfilling was completed per Form 27 REM# 9776, DOC# 2526669 on 12/22/2016. Information concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill was provided via Form 19A DOC 401070331. Corrective Action date was extended to January 1, 2017 by Stan Spencer via approved COGCC Sundry DOC# 401153396.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jessica Dooling

Signed: _____

Title: Piceance EHS Supervisor

Date: 12/30/2016 6:16:42 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401171703	FIR RESOLUTION SUBMITTED

Total Attach: 1 Files