

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/17/2017

Submitted Date:

04/20/2017

Document Number:

685302641**FIELD INSPECTION FORM**Loc ID 333934 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**31 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Woolley, Jeff	505-333-3222	Jeff_Woolley@xtoenergy.com	SW Inspection Reports
Hixon, Logan	505-386-8018	logan_hixon@xtoenergy.com	SW EHS Tech
Trobaugh, Robert	505-333-3185	robert_trobaugh@xtoenergy.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258202	WELL	PR	12/01/2010	GW	067-08335	SQUIRES 2	PR
301405	WELL	PR	11/16/2009	GW	067-09702	SQUIRES 3	PR

General Comment:

[See link at end of report for path to downloadable pictures.](#) Inspection report contains corrective action and comment. [See Good Housekeeping and Stormwater sections of report for additional details.](#)

Location

Lease Road:			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	CONTAINERS		
Comment:	Labels on lube oil tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on tank and additional signage on tank fencing.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing framed sign located at wellhead and sign on gas meter run.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information posted on wellhead and tank sign.

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	There is pipe, regulators, and fittings just off the NE corner of location.		
Corrective Action:	Remove unused equipment to comply with Rule 603.f using the Rule 603.f guidance document.	Date:	05/21/2017
Type	OTHER		
Comment:	Stained soil at the back of the Squires 2 pump jack. Less than a 5 gallon bucket clean up.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Stained soil at the muffler, ground behind lube oil tank, and supply gas knock out for the Squires 3.		
Corrective Action:	Clean up and remediate stained soil and gravel to comply with Rule 906.a.	Date:	05/21/2017

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing.		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Post and hog wire fencing.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Water can - Steel post and pole barrier.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Safety rails.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Stock panel fencing - Includes gas meter run.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Water can and valve set.		
Corrective Action:		Date:	
Type: Pump Jack	# 2		
Comment:	Rod string and Horse Head removed from the Squires 3.		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Lube oil tank.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 6		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Squires 3.		

Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Sound walls.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Natural gas motor. Drip pan for the Squires 3 has been removed and is leaning against fencing.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	PBV STEEL		,	
Comment:	Partially buried tank with earthen berms.					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	60 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 258202 Type: WELL API Number: 067-08335 Status: PR Insp. Status: PR**Producing Well**Comment: [PR - Review of electronic well file indictes last reported production as January 2017.](#)

Corrective Action:

Date:

Facility ID: 301405 Type: WELL API Number: 067-09702 Status: PR Insp. Status: PR**Producing Well**Comment: [PR - Review of electronic well file indictes last reported production as January 2017.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location surrounded by grazing land. Little to no beneficial vegetation is growing on S and SW edges of location. Fill slope is full of animal burrows affecting revegetation and stabilization.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment Corrective Action

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____Comment Corrective Action

Date _____

1002c. PROTECTION OF SOILS _____

Comment Corrective Action

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment Corrective Action

Date _____

1003a. Waste and Debris removed? PassComment Corrective Action

Date _____

Unused or unneeded equipment onsite? PassComment Corrective Action

Date _____

Pit, cellars, rat holes and other bores closed? PassComment Corrective Action

Date _____

Guy line anchors marked? PassComment Corrective Action

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Fail	No spill prevention for lube oil tank.
Waddles	Pass					
Compaction	Pass	Compaction	Pass			
Rip Rap	Pass					

Comment: Lube oil tank for the Squires 3 has no spill prevention. S and SW edges of location have little to no beneficial vegetation to stabilize the slope. Fill slope is full of animal burrows which are adding to the problem of preventing beneficial vegetation from growing and stabilizing the slope.

Corrective Action: Install or repair required BMPs to comply with Rule 1002.f. Refer to the 1002.f guidance document for further details.

Date: 05/22/2017

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685302748	Squires 3 wellhead sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4128730
685302749	Squires 2 wellhead sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4128731
685302750	Pipe and fittings in NE corner.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4128732
685302751	Stained soil and gravel at Squires 3 with drip pan in background.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4128733
685302752	Lube oil tank with no spill prevention.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4128734
685302753	Fill slope with animal burrows and little vegetation.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4128735