

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400863611

Date Received:

07/09/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE  
Phone: (720) 929-6408  
Fax: \_\_\_\_\_  
Email: ila.beale@anadarko.com

5. API Number 05-123-38979-00

6. County: WELD

7. Well Name: KERR  
Well Number: 14N-25HZ

8. Location: QtrQtr: SESW Section: 13 Township: 2N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/30/2015 End Date: 06/14/2015 Date of First Production this formation: 06/19/2015  
Perforations Top: 7723 Bottom: 17192 No. Holes: 1176 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

"PERF AND FRAC FROM 7723-17,192.  
655 BBL ACID, 265,419 BBL SLICKWATER, 10,787 BBL TREATED WATER, - 276,861 BBL TOTAL FLUID  
8,161,450# 40/70 GENOA/SAND HILLS, - 8,161,450# TOTAL SAND."

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 276861 Max pressure during treatment (psi): 7667

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 655 Number of staged intervals: 49

Recycled water used in treatment (bbl): 2105 Flowback volume recovered (bbl): 983

Fresh water used in treatment (bbl): 274101 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 8161450 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 06/27/2015 Hours: 24 Bbl oil: 21 Mcf Gas: 80 Bbl H2O: 44

Calculated 24 hour rate: Bbl oil: 21 Mcf Gas: 80 Bbl H2O: 44 GOR: 3810

Test Method: FLOWING Casing PSI: 450 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1408 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: 7/9/2015 Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num	Name
400863611	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed total fluid to correct for rounded values. Form 7 contains well status errors. Months 1/2015 to 5/2015 should be WO.	04/21/2017

Total: 1 comment(s)