



**Wells Ranch 32-33**

*P&A Procedure*

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**LOCATION:**

Qtr/Qtr:	<u>SW/NE</u>	Section:	<u>33</u>	Township:	<u>6N</u>	Range:	<u>63W</u>
Footages:	<u>2166</u>	FNL	<u>&amp;</u>	1786	<u>FEL</u>		
<b>COUNTY:</b>	<u>WELD</u>	STATE:	<u>CO</u>			API #:	<u>05-123-23488</u>

**WELL DATA:**

Surface Csg:	<u>8-5/8" 24# J-55 @ 496'</u>	KB Elevation:	<u>4809'</u>
Surface Cmt:	<u>350 sx</u>	GL Elevation:	<u>4796'</u>
Long St Csg:	<u>4-1/2" 11.60# M-80 @ 6978'</u>	TD:	<u>6997'</u>
Long St Cmt:	<u>1010 sx</u>	PBTD:	<u>6960'</u>
Long St Date:	<u>8/15/2006</u>		

Plug Back (Sand or CIBP): Sand

Perforation Interval (1): Niobrara Perforations 6538'-6552' & 6636'-6652'

Perforation Interval (2): Codell Perforations 6814'-6824'

Perforation Interval (3): \_\_\_\_\_

Tubing: 2-3/8" 4.70# J-55 @ 6800' Rods: N/A

Pump: \_\_\_\_\_

Misc.: \_\_\_\_\_

Misc.: \_\_\_\_\_

**PRODUCTION STATUS:**

Producing

**COMMENTS:**

Abandoning to accommodate upcoming horizontal wells

**PROCEDURE:**

- 1) Bradenhead Form 17 needs to be done by the rig since this is a PG1 LTSI well that hasn't had a recent Form 17. Recover any necessary samples per Form 6 COA; direct sample(s) to DIG/Precision contact for analysis.
- 2) MIRU Workover rig, pump & tank.
- 3) Unflange WH and POOH with production tubing.
- 4) RU WL. RIH w/ CIBP and set @ 6488'. Dump bail 2 sx cement on top.
- 5) RIH w/ 1' perforating gun and shoot 4-6 spf @ 1915' (TOC 1953').
- 6) RIH w/ CICR on workstring and set @ 1815' (100' above perforations).
- 7) RIH w/ workstring to CICR. Pump 210 sx cement through and on top of CICR (last 2 bbls on top).
- 8) RIH w/ WL and cut production csg @ 696'. POOH w/ csg laying down on trailer.
- 9) RIH w/ workstring to 696' then attempt to run in casing 50' and pump 255 sx shoe plug. Cement to surface.
- 10) SI, WOC. RIH. Tag shoe plug. Add cement if needed.
- 11) Cut surface casing off 6-8' below ground.
- 12) Clean up location. Reclaim location. RDMO.