

Document Number:
401257444

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10312 Contact Name: Meghan Twele
 Name of Operator: PROSPECT ENERGY LLC Phone: (303) 3091596
 Address: 880 WOLVERINE COURT Fax: _____
 City: CASTLE ROCK State: CO Zip: 80108 Email: mtwele@progressivepcs.net

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-069-06082-00 Well Number: 30-4
 Well Name: FT. COLLINS MUDDY UNIT
 Location: QtrQtr: NESE Section: 30 Township: 8N Range: 68W Meridian: 6
 County: LARIMER Federal, Indian or State Lease Number: 25941
 Field Name: FORT COLLINS Field Number: 25100

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.631797 Longitude: -105.041103
 GPS Data:
 Date of Measurement: 09/20/2010 PDOP Reading: 2.9 GPS Instrument Operator's Name: Jake Bell
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MUDDY	4852	4882	03/28/2017	B PLUG CEMENT TOP	4802
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	284	300	284	0	VISU
1ST	7+7/8	5+1/2	15.5	4,852	150	4,852	4,027	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4802 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 3902 ft. to 3816 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 50 sks cmt from 3067 ft. to 2854 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 330 sks cmt from 570 ft. to 0 ft. Plug Type: STUB PLUG Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 5+1/2 inch casing Plugging Date: 03/28/2017
 *Wireline Contractor: Ranger Energy Services, LLC *Cementing Contractor: Ranger Energy Services, LLC
 Type of Cement and Additives Used: Class "G" Neat 15.8 #
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

A CBL was ran on the subject well on March 22, 2017.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Meghan Twele
 Title: Regulatory Analyst Date: _____ Email: mtwele@progressivepcs.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401257486	CEMENT JOB SUMMARY
401259494	CEMENT BOND LOG
401261390	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)