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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10548 Contact Name: Terry Pape
 Name of Operator: HRM RESOURCES II LLC Phone: (970) 768-5700
 Address: 410 17TH STREET #1600 Fax: (303) 893-6892
 City: DENVER State: CO Zip: 80202 Email: tpape@hrmres.com

For "Intent" 24 hour notice required, Name: Waldron, Emily Tel: (970) 819-9609
COGCC contact: Email: emily.waldron@state.co.us

API Number 05-081-06632-00
 Well Name: BATTLE MOUNTAIN Well Number: 1-29
 Location: QtrQtr: NENW Section: 29 Township: 12N Range: 91W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: _____
 Field Name: WEST SIDE CANAL Field Number: 92000

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.969380 Longitude: -107.633990
 GPS Data:
 Date of Measurement: 04/06/2012 PDOP Reading: 1.8 GPS Instrument Operator's Name: Keith Kochenour
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 461
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|------------------|-----------|-----------|----------------|---------------------|------------|
| LEWIS SHALE | 4100 | 4110 | | | |
| Total: 1 zone(s) | | | | | |

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 13+3/4 | 9+5/8 | 36# | 411 | 370 | 411 | 0 | CALC |
| 1ST | 8+3/4 | 5+1/2 | 15.5# | 4,258 | 225 | 4,258 | 3,240 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4050 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 3560 ft. to 3474 ft. Plug Type: CASING Plug Tagged:
 Set 65 sks cmt from 511 ft. to 306 ft. Plug Type: STUB PLUG Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 12 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Plan to plug and abandon as follows. Plugging to begin as soon as approvals granted and rig is available.

1. Conduct pre-job safety meeting and complete daily JSA
2. Prior to MIRU, check rig anchors and record initial shut-in pressures on tbg and csg
3. Blow down well if necessary
4. Dig out around wellhead and check surface annulus for pressure and record
5. MIRU P&A equipment, NDWH, NUBOP
6. TOH and tally 4,050' of tbg to derrick
7. PU 5-1/2", 15.5#, 10K, CIBP, TIH and set at 4,050' (50' above topmost Lewis perf)
8. Load and circulate wellbore clean
9. Pump 10 sx of cement on top (10 sx is 86' in 5-1/2", TOC: 3,964')
10. TOH and LD to 3,800', reverse circulate tbg clean. Pressure test csg to 500 psi for 5 minutes
11. TOH and LD to 3,560' (50' below top of Fox Hills, Top of Fox Hills at 3,510')
12. Pump 15 sx of cement to cover Fox Hills (15 sx is 129' in 5-1/2", TOC: 3,474')
13. TOH and LD to 3,300', reverse circulate tbg clean
14. TOH, stand back 511'
15. RU csg equipment, un-land csg, stretch and determine free-point
16. RU wireline, TIH and cut csg at 461' (50' below surface csg shoe). TOH, RD wireline
17. TOH and LD csg, RD csg equipment
18. TIH to 511' (50' inside csg stub), establish circulation to surface
19. Pump 65 sx of cement to cover surface csg shoe (6 sx is 51' in 5-1/2", 19 sx is 52' in 8-3/4", 40 sx is 105' in 9-5/8", TOC: 306')
20. TOH, WOC 4 hours, TIH and tag TOC at 361' or higher. (If TOC is below 361' call for orders)
21. TOH and LD tbg to 30', establish circulation to surface
22. Circulate 12 sx of cement to surface
23. TOH and LD tbg, RDMO, dig out and cut off wellhead. Verify cement at surface, top off if necessary
24. Weld on cap with ID plate, backfill, clean location

All cement plugs to be 15.8# class G neat, 1.15 cu ft/sx yield.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Prohaska
Title: Production Tech Date: _____ Email: aprohaska@hrmres.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

| <u>COA Type</u> | <u>Description</u> |
|-----------------|--------------------|
| | |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|------------------|
| 401259904 | WELLBORE DIAGRAM |
| 401259905 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)