



# Partner Summary Report - Costs Included

Date: 2/13/2017

Report #: 1

Well Name: MONFORT E30-22

DOL:

Spud Date: 9/16/2006

Well Name MONFORT E30-22	Operator NOBLE ENERGY, INC.	API 05-123-24213	County/Parish WELD	State/Province COLORADO	Total Depth All (TVD) (ftKB)	Current PBTD (mKB) ORIGINAL HOLE - 7,405.0			
Spud Date 9/16/2006	TD Date 9/20/2006	Rig Release Date 9/21/2006	First Production Date 11/30/2006						
Rig Name LEED	Rig Number 714								
Prospect Number	Prospect	Actual Latitude (°) 40.45575182	Actual Longitude (°) -104.70197121	Quarter 3 NW	Quarter 4 SE	Section 30	Township 6	Twonshp N/S Dir N	Range E/W Dir W

**Job: OTHER , Job Start Date: 2/13/2017 06:00**

Objective WBI WORK FOR UPCOMING EXTRACTION MATRIX PAD	Target Formation	Target Depth (ftKB)
Report Start Date 2/13/2017 06:00	Report End Date 2/13/2017 18:00	Operations Summary SFTY MTG-RU-CHECK WHSIP(950/950 SRF 120)-BLEED WELL T/TANK-PUMP 30/40 BBLS T/CONTROL FLOW-FT BOP'S-ND TREE-NU BOP'S-TALLY OOH W/76 JTS OF 2 3/8" 4.7# 8RD EUE J-55 PROD TBG TO DERRICK-LD 147 JTS-RU/NU CHS WL-RIH W/4 CIBP-SET @ 7270'(50' ABOVE TOP CODELL PERF)-POOH-RIH W/DUMP BAILER-SPOT 2 SKS OF CEMENT ON CIBP-POOH-RD WL-LOAD HOLEBLEED SRF CSG T/WT--PSI TEST CIBP T/1000#'S FOR 15 MINS(GOOD TEST)-NU T/FLOWLINE & BLEED T/WT-RLS PSI-SI-DRAIN UP-SECURE LOC

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Task Code Desc	Activity

MD (ftKB)	TVD (ftKB)	Azm (°)	Incl (°)	+N / -S (ft)	+E / -W (ft)	VS (ft)	DLS (°/100ft)

Csg Des	MD (ftKB)	Run Date
Surface	505.0	9/16/2006
Production	7,446.0	9/20/2006

Des	Top (ftKB)	Btm (ftKB)	Start Date
Surface Casing Cement	16.0	505.0	9/16/2006
Production Casing Cement	2,044.0	7,446.0	9/21/2006

String Location	Set Depth (ftKB)	Run Date
Tubing set at 7,308.5ftKB on 11/10/2006 00:00	2,542.0	2/13/2017

Linked Zone	Top (ftKB)	Btm (ftKB)	Date
CODELL, ORIGINAL HOLE	7,320.00	7,336.00	11/9/2006