

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/13/2017

Submitted Date:

04/13/2017

Document Number:

685502452

FIELD INSPECTION FORM

Loc ID 439608 Inspector Name: MONTOYA, JOHN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10651
Name of Operator: VERDAD RESOURCES LLC
Address: 5950 CEDAR SPRINGS ROAD
City: DALLAS State: TX Zip: 75235

Findings:

- 11 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
BEECHERL, ARTHUR	214-728-1840	abeecherl@beecherl.com	all inspections
Mattox, Jennifer	303-692-3144	jennifer.mattox@state.co.us	environmental protection specialist

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
439604	WELL	XX	10/31/2014	LO	123-40506	Young 01N-65W-28-6N	ND
439605	WELL	XX	10/31/2014	LO	123-40507	Young 01N-65W-28-7N	ND
439607	WELL	XX	10/31/2014	LO	123-40508	Young 01N-65W-28-1C	ND
439609	WELL	XX	10/31/2014	LO	123-40509	Young 01N-65W-28-2N	ND
439611	WELL	PR	01/30/2015	OW	123-40511	Young 01N-65W-28-8N	PR
439612	WELL	XX	10/31/2014	LO	123-40512	Young 01N-65W-28-3N	ND
439616	WELL	XX	10/31/2014	LO	123-40515	Young 01N-65W-28-9C	ND

General Comment:

Location			
Lease Road:			
Type	Main		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	SE CORNER N49.01745 W-104.39846		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	OK		
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Bird Protectors	# 2		corrective date
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:	SE CORNER N40.01762 W-104.39858		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	SE C IRNER N40.01762 W-104.39858		

Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:	SE CORNER N40.01762 W-104.39858 AMMONIA SMELL AROUND EXHAUST PIPE AT COMPRESSOR		
Corrective Action:	Odor observed by COGCC staff related to referenced oil and gas location, actions must be taken to stop the odor per Rule 805.b. Additionally, this matter has been referred to the CDPHE for possible further investigation.		Date: 04/14/2017
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	SE CORNER N40.01762 W-104.39858		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLs	STEEL AST		40.017610,104.398290
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	Ignitor/Combustor	
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 439604 Type: WELL API Number: 123-40506 Status: XX Insp. Status: ND

Facility ID: 439605 Type: WELL API Number: 123-40507 Status: XX Insp. Status: ND

Facility ID: 439607 Type: WELL API Number: 123-40508 Status: XX Insp. Status: ND

Facility ID: 439609 Type: WELL API Number: 123-40509 Status: XX Insp. Status: ND

Facility ID: 439611 Type: WELL API Number: 123-40511 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: BRADENHEAD PLUMBED TO SURFACE

Corrective Action:

Date:

Facility ID: 439612 Type: WELL API Number: 123-40512 Status: XX Insp. Status: ND

Facility ID: 439616 Type: WELL API Number: 123-40515 Status: XX Insp. Status: ND

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION Pass

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS Pass

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION Pass

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
TRANSECT RESULTS OF DISTURBED AREA% _____
TRANSECT RESULTS OF REFERENCE AREA% _____
TOTAL % OF DESIRABLE VEGETATION COVER _____
VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
TRANSECT RESULTS OF DISTURBED AREA% _____
TRANSECT RESULTS OF REFERENCE AREA% _____
TOTAL % OF DESIRABLE VEGETATION COVER _____
VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input type="text"/> Corrective Action: <input type="text"/>						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

<u>COGCC Comments</u>		
Comment	User	Date
INTERMITTER CONTROLLER ON WELL AMMONIA SMELL AT COMPRESSOR	montoyaj	04/13/2017