

US ROCKIES REGION
Operation Summary Report

Well: WHISTON 8-4				Spud date: 5/6/2005							
Project: COLORADO-WELD-NAD83-UTM13				Site: WHISTON 8-4				Rig name no.: CONCORD 4/4			
Event: ABANDONMENT				Start date: 3/1/2017				End date: 3/23/2017			
Active datum: RKB @4,921.99usft (above Mean Sea Level)				UWI: 0/2/N/67/W/4/0/NESE/6/0/N/2230/E/0/470/0/0							
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation			
11/18/2016	7:00 - 8:00	1.00	ABANDP	53	B	P		FORM 17 TEST			
3/1/2017	-										
	10:00 - 11:30	1.50	ABANDP	30	A	P		MOVE EQUIPMENT TO NEW LOC, HELD JSA MEETING, REFER TO SAFETY TAB, SPOT IN EQUIPMENT, WO RIG/PUMP/TANK, LD PUMP LINES			
	11:30 - 12:00	0.50	ABANDP	30	E	P		CHECK WELL PRESSRES 300/300/0#, BLOW DOWN WELL TO TANK, START PUMP AND KILL WELL W/ 60BBLS C2O,			
	12:00 - 13:00	1.00	ABANDP	30	F	P		RD WH, NU BOPS/ WF, UNLAND 2.375 TBG, PREPER TBG TONG TO TOO H W/ TBG			
	13:00 - 15:00	2.00	ABANDP	31	I	P		TOOH W/ 257JNTS SB TO DERRICK			
	15:00 - 15:30	0.50	ABANDP	34	O	P		MIRU WL, PU GAUGE RING FOR 4.5 11.6# CSG, RIH TO 7810'			
	15:30 - 17:30	2.00	ABANDP	34	I	P		PU 4.5 CIBP, RIH & SET @ 7800', POOH, PU 2SX CMT, RIH AND DUMP ON TOP OF PLUG @ 7800', POOH, PU 4.5 CIBP, RIH & SET IT @ 7385', POOH,RDMO WL			
	17:30 - 18:30	1.00	ABANDP	30	G	P		CLOSE WELL, SDFN, CT TO YARD			
3/2/2017	6:00 - 7:00	1.00	ABANDP	30	G	P		CT TO LOC, HELD JSA MEETING, REFER TO SAFETY TAB, CHECK WELL PRESSURE 0#, OPEN WELL			
	7:00 - 7:30	0.50	ABANDP	31	I	P		MIRU HYDROTESTER, GET READY TO TIH TESTING TBG			
	7:30 - 10:00	2.50	ABANDP	31	I	P		TIH TESTIGN TBG TO 3000#, LAND EOT @ 7798', RDMO HYDROTESTER,			
	10:00 - 11:00	1.00	ABANDP	31	H	P		RU PUMP LINES BREAK CURCULATION, GET ALL GAS OUT, PRESSURE TEST CSG TO 1000# & HOLD FOR 15MIN, TEST GOOS, RELEASE PRESSRE,			
	11:00 - 12:00	1.00	ABANDP	51	D	P		MIRU SLB, PUMP NIO PLUG, 40SX @ 15.8PPG, 1.53YIELD TOTAL OF 10.8BBLS CMT, RD CMT LINE,			
	12:00 - 12:30	0.50	ABANDP	31	I	P		SLOWLY POOH & LAND EOT @ 4962', RU CMT LINE			
	12:30 - 13:30	1.00	ABANDP	51	D	P		PUMP SUSX PLUG, 64SX @ 15.8PPG 1.53YIELD TOTAL OF 17.4BBLS CMT. RDMO SLB			
	13:30 - 14:00	0.50	ABANDP	31	I	P		SLOWLY POOH TO 3603' RU PUMP LINES,			
	14:00 - 14:30	0.50	ABANDP	31	H	P		BREAK CIRCULATION & CIRCULATE CLEAN			
	14:30 - 16:00	1.50	ABANDP	31	I	P		SB 38JNTS, LD THE REST ON TBG TRAILER, CLOSE WELL			
	16:00 - 17:00	1.00	ABANDP	30	G	P		DRAIN PUMP LINES, CT TO YARD			
3/3/2017	6:00 - 7:00	1.00	ABANDP	30	G	P		CT TO LOC, HELD JSA MEETING, REFER TO SAFETY TAB, CHECK WELL PRESSURES,0# OPEN WELL			
	7:00 - 8:30	1.50	ABANDP	34	L	P		MIRU WL, HELD JSA MEETING, PU GAUGE RING, RIH AND TAG TOC @ 3878', POOH, PU 4.5 CSG JET CUTTER, TIH & CUT CSG @ 1070', POOH RDMO WL			
	8:30 - 9:00	0.50	ABANDP	31	H	P		CLOSE BOP, RU PUMP LINES, BREAK CIRCULATION & CIRCULATE ALL GAS OUT TO BE ABLE TO UNLAND CSG			
	9:00 - 11:00	2.00	ABANDP	31	I	P		ND BOPS/WH, UNLAND 4.5 CSG W/ SPEAR, NU BOPS/WF, LD ALL CSG ON TRAILER TOTAL OF 25 JNTS, CHNAGE OVER TOOLS TO 2.375			

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Project: COLORADO-WELD-NAD83-UTM13

Site: WHISTON 8-4

Rig name no.: CONCORD 4/4

Event: ABANDONMENT

Start date: 3/1/2017

End date: 3/23/2017

Active datum: RKB @4,921.99usft (above Mean Sea Level)

UWI: 0/2/N/67/W/4/0/NESE/6/0/N/2230/E/0/470/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	11:00 - 12:00	1.00	ABANDP	31	I	P		TIH w 2.375 TBG & LAD EOT @ 1172' , TO PUMP STUB PLUG
	12:00 - 14:30	2.50	ABANDP	51	A	P		MIRU SLB, HELD JSA MEETING, RU CMT LINE, PRESSRE TEST TO 2500#, BREAK CIRCULATION & PUMP STUB PLUG, 175SX @ 15.8PPG 1.5 YIELD, TOTAL OF 46.7BBLS, RD CMT LINE,
	14:30 - 15:00	0.50	ABANDP	31	I	P		SLOWLY POOH AND LAND EOT @ 100' , RU CMT LINE
	15:00 - 15:30	0.50	ABANDP	31	H	P		REVERSE CIRCULATION TO MAKE SURE ALL CSG IS CLEAN, RDMO SLB
	15:30 - 16:30	1.00	ABANDP	31	I	P		FIBSH TOO, CLOSE WELL , CLEAN UP MUD TANK, PU LOC, SDFN
	16:30 - 17:30	1.00	ABANDP	30	G	P		CT TO YARD
3/6/2017	6:00 - 7:00	1.00	ABANDP	30	G	P		CT TO LOC, HELD JSA MEETING, REFER TO SAFETY TAB, CHECK WELL PRESSURE, 0# OPEN BOPS,
	7:00 - 9:00	2.00	ABANDP	34	1	P		MIRU WL, PU GAUGE RING, RIH & TAG TOC @ 506', 260' AVOBE 8.625 SURFACE SHOE, POOH, PU 8.625 CIBP, RIH & SET PLUG @ 80', POOH, RDMO WL,
	9:00 - 11:00	2.00	ABANDP	30	C	P		PU LOC, RD WO RIG, PU PUMP/TANK LINES, MOVE ALL EQUIPMENT TO NEXT LOC, THE BALDWIN, ROBERT E UNIT 1-A API#0512308025
	11:00 - 12:00	1.00	ABANDP	30	G	P		SDFD BECASUE IT WAS TO WINDY AND CAN'T RIG UP RIG,
3/23/2017	12:00 - 13:00	1.00	ABANDP	52		P		pressure tested CIBP, surface casing to 500 psi
	13:00 - 14:00	1.00	ABANDP	53	B	P		dug up surface casing
	14:00 - 15:00	1.00	ABANDP	53	C	P		cut casing 6' below GL, tagged @ 60'
	15:00 - 16:00	1.00	ABANDP	53	B	P		filled casing with 30 bags 5000 psi cement
	16:00 - 17:00	1.00	ABANDP	53	A	P		capped casing with a metal plate containing well info
	17:00 - 18:00	1.00	ABANDP	53	B	P		backfilled
	16:30 - 16:30	0.00	ABANDP	50		P		P&A'd OFFLINE. CD/J.