

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401144308

Date Received:

11/15/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 100322 Contact Name: Julie Webb  
Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2223  
Address: 1625 BROADWAY STE 2200 Fax:  
City: DENVER State: CO Zip: 80202

API Number 05-123-43294-00 County: WELD  
Well Name: Harper Well Number: LD21-662  
Location: QtrQtr: SWNW Section: 22 Township: 9N Range: 58W Meridian: 6  
Footage at surface: Distance: 1783 feet Direction: FNL Distance: 330 feet Direction: FWL  
As Drilled Latitude: 40.739154 As Drilled Longitude: -103.858366

GPS Data:  
Date of Measurement: 08/17/2016 PDOP Reading: 2.5 GPS Instrument Operator's Name: Toa Sagapolutele

\*\* If directional footage at Top of Prod. Zone Dist.: 1867 feet Direction: FNL Dist.: 487 feet Direction: FEL  
Sec: 21 Twp: 9N Rng: 58W

\*\* If directional footage at Bottom Hole Dist.: 1879 feet Direction: FNL Dist.: 330 feet Direction: FWL  
Sec: 21 Twp: 9N Rng: 58W

Field Name: WILDCAT Field Number: 99999  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/03/2016 Date TD: 09/05/2016 Date Casing Set or D&A: 09/06/2016  
Rig Release Date: 09/14/2016 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10699 TVD\*\* 5721 Plug Back Total Depth MD 10649 TVD\*\* 5721  
Elevations GR 4777 KB 4807 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
MWD/LWD, CBL, (RES on 05-123-43293)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	110	64	0	110	CALC
SURF	13+1/2	9+5/8	36	0	1,938	742	0	1,938	VISU
1ST	8+1/2	5+1/2	20	0	10,687	1,364	2,130	10,687	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	733				
PARKMAN	3,278				
SUSSEX	3,908				
SHANNON	4,368				
TEEPEE BUTTES	5,023				
NIOBRARA	5,741				

**Operator Comments**

As Drilled GPS was surveyed after conductor was set 8/2/2016.  
No mud logs run. No open-hole logs were run on this well.  
The designated Resistivity log for this pad is Harper LD21-655 (05-123-43293).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb \_\_\_\_\_

Title: Senior Regulatory Analyst Date: 11/15/2016 Email: jwebb@progressivepcs.net

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401144393	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401149545	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
1638300	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401144308	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401149522	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401149523	MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401149531	MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401149541	MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401149544	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Changed top of cement from 1940 to 2130' per attached CBL.	04/12/2017
Permit	Received the correct directional survey from operator.	04/11/2017
Permit	waiting for the directional survey (cement job summary was sent instead), contacted operator	04/10/2017

Total: 3 comment(s)