

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS

Date: Tuesday, December 20, 2016

Mickey #9 Surface

Job Date: Saturday, December 03, 2016

Sincerely,

Julia Nichols

Legal Notice

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Mickey #9** cement **Surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 35 barrels of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Ft. Lupton]

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 389404		Ship To #: 3788830		Quote #:		Sales Order #: 0903890415					
Customer: EXTRACTION OIL & GAS -				Customer Rep: SEAN MCINTYRE							
Well Name: MICKEY			Well #: 9			API/UWI #: 05-123-43846-00					
Field: WATTENBERG		City (SAP): WINDSOR		County/Parish: WELD		State: COLORADO					
Legal Description: SW NE-5-8N-87W-2421FNL-1888FEL											
Contractor:				Rig/Platform Name/Num: Spud Rig							
Job BOM: 7521											
Well Type: HORIZONTAL OIL											
Sales Person: HALAMERICA\HX38199					Srvc Supervisor: John Keane						
Job											
Formation Name											
Formation Depth (MD)		Top			Bottom						
Form Type											
BHST											
Job depth MD		1555 ft			Job Depth TVD		1555 FT				
Water Depth											
Wk Ht Above Floor 5 FT											
Perforation Depth (MD)		From			To						
Well Data											
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft	
Casing		9.625	8.921	36			0	1555	0	1555	
Open Hole Section			13.5				0	1588	0	1588	
Tools and Accessories											
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make		
Guide Shoe	9.625					Top Plug	9.625	1	HES		
Float Shoe	9.625	1		1555		Bottom Plug	9.625		HES		
Float Collar	9.625	1		1513		SSR plug set	9.625		HES		
Insert Float	9.625					Plug Container	9.625	1	HES		
Stage Tool	9.625					Centralizers	9.625		HES		
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Red Dye Spacer	Red Dye Spacer			20	bbl	8.33				
Fluid #	Stage Type	Fluid Name			Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	SwiftCem	SWIFTCEM (TM) SYSTEM			550	sack	13.5	1.74		5	9.2
9.20 Gal		FRESH WATER									

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Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
3	Fresh Water	Fresh Water	117	bbl	8.33				
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
4	Top out	HALCEM (TM) SYSTEM	190	sack	15.8	1.15		2	5
4.99 Gal		FRESH WATER							
Cement Left In Pipe	Amount	42 ft			Reason	Shoe Joint			
Mix Water:	pH 7.5	Mix Water Chloride:	0 ppm		Mix Water Temperature:	59 °F °C			
Cement Temperature:	## °F °C	Plug Displaced by:	8.33 lb/gal kg/m ³		Disp. Temperature:	## °F °C			
Plug Bumped?	Yes	Bump Pressure:	529 psi MPa		Floats Held?	Yes			
Cement Returns:	35 bbl m ³	Returns Density:	## lb/gal kg/m ³		Returns Temperature:	## °F °C			
Comment									

2.0 Real-Time Job Summary

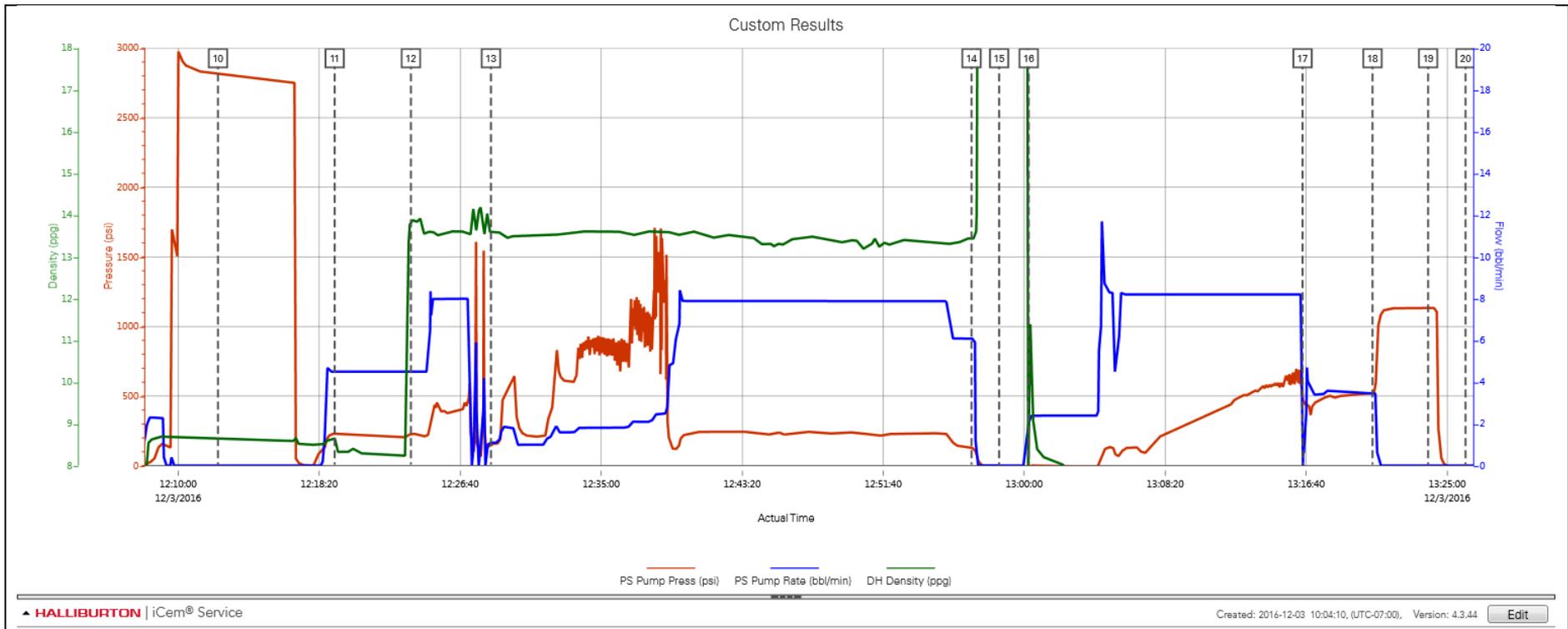
2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	PS Pump Press (psi)	PS Pump Rate (bbl/min)	DH Density (ppg)	Comments
Event	1	Call Out	Call Out	12/3/2016	06:00:00	USER				REQUESTED ON LOCATION TIME 10:30
Event	2	Depart Yard Safety Meeting	Depart Yard Safety Meeting	12/3/2016	08:15:00	USER				WITH HES, 1 F-450, 1 RED TIGER CEMENTING UNIT, 2 660 BULK TRUCKS
Event	3	Arrive At Loc	Arrive At Loc	12/3/2016	09:30:00	USER				RIG RUNNING CASING UPON HES, ARRIVAL
Event	4	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	12/3/2016	09:50:00	USER				WITH HES, DISCUSSED JOB PROCEDURE WITH COMPANY REP, TESTED WATER (CHLOR 0, PH 7.5, TEMP 41 F), SDS OFFERED FOR ALL HES MATERIALS
Event	5	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	12/3/2016	10:15:00	USER				WITH HES
Event	6	Rig-Up Equipment	Rig-Up Equipment	12/3/2016	10:30:00	USER				1 LINE RAN TO THE FLOOR, 1 9.625 IN QUICK-LATCH PLUG CONTAINER
Event	7	Pre-Job Safety Meeting	Pre-Job Safety Meeting	12/3/2016	10:45:00	USER				WITH HES, EXTRACTION, AND RIG CREW
Event	8	Start Job	Start Job	12/3/2016	12:00:00	USER				TD 1588 FT, TP 1555 FT, CSG 9.625 IN 36 LB/FT J-55, HOLE 13.5 IN, SHOE 43 FT, MWT 9.0 LB/GAL WBM, RIG CIRCULATING 12 BBL/MIN, 600 PSI
Event	9	Prime Pumps	Prime Pumps	12/3/2016	12:05:00	USER				FRESH WATER
Event	10	Pressure Test	Pressure Test	12/3/2016	12:12:21	USER	2810.00	0.00	8.65	LOW TEST AT 1800 PSI, HIGH TEST AT 2810 PSI, PRESSURE HOLDING
Event	11	Pump Spacer	Pump Fresh Water Spacer	12/3/2016	12:19:15	USER	233.00	4.50	8.65	RED DYE ADDED, RETURNS AT 1 BBL AWAY
Event	12	Pump Cement	Pump Cement	12/3/2016	12:23:45	USER	230.00	4.50	13.89	MIXED AT 13.5 LB/GAL, 550 SKS, 1.74 FT3/SK, 9.2 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES
Event	13	Comment	Comment	12/3/2016	12:28:29	USER	156.00	1.10	13.59	SLOWED RATE TO DEAL WITH ERRATIC PRESSURE, FULL RETURNS MAINTAINED, RESUMED RATE ONCE PRESSURE STABILIZED
Event	14	Shutdown	Shutdown	12/3/2016	12:56:53	USER	131.00	6.10	13.43	

Event	15	Drop Top Plug	Drop Top Plug	12/3/2016	12:58:31	USER	-15.00	0.00	40.72	PLUG LAUNCHED
Event	16	Pump Displacement	Pump Displacement	12/3/2016	13:00:16	USER	-4.00	2.10	6.56	FRESH WATER, 116.9 BBL DISPLACEMENT
Event	17	Slow Rate	Slow Rate	12/3/2016	13:16:27	USER	486.00	1.10	7.54	SLOWED AT 107 BBL AWAY
Event	18	Bump Plug	Bump Plug	12/3/2016	13:20:35	USER	529.00	3.50	7.52	PLUG BUMPED AT CALCULATED DISPLACEMENT, 529 PSI
Event	19	Check Floats	Check Floats	12/3/2016	13:23:52	USER	1132.00	0.00	7.54	FLOATS HOLDING, 1 BBL RETURNED TO THE TRUCK
Event	20	Comment	Comment	12/3/2016	13:26:05	USER				HES ON STANDBY TO PUMP TOP OUT JOB ON MICKEY-6, RIG CREW RUNNING 1 IN. TUBING

3.0 Attachments

3.1 Custom Results – Job Chart with Events



3.2 Custom Results – Job Chart without Events

