

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401211058

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10459

Contact Name: Kamrin Ruder

Name of Operator: EXTRACTION OIL & GAS LLC

Phone: (720) 9747743

Address: 370 17TH STREET SUITE 5300

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-123-43855-00

County: WELD

Well Name: Mickey

Well Number: 5

Location: QtrQtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6

Footage at surface: Distance: 2420 feet Direction: FNL Distance: 1828 feet Direction: FEL

As Drilled Latitude: 40.516396 As Drilled Longitude: -104.914416

GPS Data:

Date of Measurement: 02/21/2017 PDOP Reading: 1.8 GPS Instrument Operator's Name: Sam Turk

** If directional footage at Top of Prod. Zone Dist.: 721 feet. Direction: FNL Dist.: 2178 feet. Direction: FEL

Sec: 5 Twp: 6N Rng: 67W

** If directional footage at Bottom Hole Dist.: 810 feet. Direction: FNL Dist.: 2673 feet. Direction: FEL

Sec: 3 Twp: 6N Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/19/2016 Date TD: 12/10/2016 Date Casing Set or D&A: 12/10/2016

Rig Release Date: 02/12/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17600 TVD** 7014 Plug Back Total Depth MD 17582 TVD** 7014

Elevations GR 4881 KB 4906

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MUD, MWD, (Triple Combo in API 123-43857)

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 16 | 42 | 0 | 80 | 100 | 0 | 80 | VISU |
| SURF | 12+1/4 | 9+5/8 | 36 | 0 | 1,594 | 525 | 0 | 1,594 | VISU |
| 1ST | 7+7/8 | 5+1/2 | 20 | 0 | 17,582 | 2,170 | 305 | 17,582 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,484 | | NO | NO | |
| SUSSEX | 4,085 | | NO | NO | |
| SHANNON | 4,672 | | NO | NO | |
| SHARON SPRINGS | 7,210 | | NO | NO | |
| NIOBRARA | 7,279 | | NO | NO | |

Comment:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline.
The triple combo log was ran on Mickey 7 (123-43857).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kamrin Ruder

Title: Drilling Technician Date: _____ Email: kruder@extractionog.com

Attachment Check List

| Att Doc Num | Document Name | attached ? |
|-----------------------------|-----------------------|---|
| <u>Attachment Checklist</u> | | |
| 401254645 | CMT Summary * | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| 401254647 | Directional Survey ** | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | |
| 401254586 | PDF-GAMMA RAY | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401254589 | LAS-GAMMA RAY | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401254592 | PDF-MUD | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401254601 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401254653 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)