

FRACTURING SERVICE 1 EATING REPORT

FORM 028 1-83

LED ON
TEST NO.

WELL DATA

Field	Sec.	Twp.	Rng.	County	State
Formation Name	Type				
Formation Thickness	From	To			
Initial Prod. Oil	Bpd. Water	Bpd. Gas	Mcfd.		
Present Prod. Oil	Bpd. Water	Bpd. Gas	Mcfd.		
Isolation Tool #	Mandrel Size	Extensions	In.		
Packer Type	Set At				
Bottom Hole Temp.	RBP@				
Head Or Flange	Pbtd				

MATERIALS

JOB DATA

Treat. Fluid	Density	Lb./Gal.	API
Displ. Fluid	Density	Lb./Gal.	API
Prop. Type	Size	Lb.	
Prop. Type	Size	Lb.	
Radioactive Tracer	Carrier	Units-MCI	
Surfactant Type	Gal.	@	/1000 Gal.
Surfactant Type	Gal.	@	/1000 Gal.
Fluid Loss Type	Gal.-Lb.	@	/1000 Gal.
Gelling Agent	Gal.-Lb.	@	/1000 Gal.
Gelling Agent	Gal.-Lb.	@	/1000 Gal.
Breaker Type	Gal.-Lb.	@	/1000 Gal.
Breaker Type	Gal.-Lb.	@	/1000 Gal.
Crosslinker	Gal.-Lb.	@	/1000 Gal.
Stabilizer	Gal.-Lb.	@	/1000 Gal.
Buffer Type	Gal.-Lb.	@	/1000 Gal.
Buffer Type	Gal.-Lb.	@	/1000 Gal.
Bacteriacide	Gal.-Lb.	@	/1000 Gal.
Non-Foamer	Gal.-Lb.	@	/1000 Gal.
Clay Control	Gal.-Lb.	@	/1000 Gal.
Diverter	Gal.-Lb.	@	/1000 Gal.
Friction Reducer	Gal.-Lb.	@	/1000 Gal.
Perfpac Balls	Qty.	Size	S.G.
Other			

ACID DATA

Acid Type	%	Gal.-Bbl.
Acid Type	%	Gal.-Bbl.
Surfactant Type	Gal.	@ /1000 Gal.
Surfactant Type	Gal.	@ /1000 Gal.
NE Agent Type	Gal.	@ /1000 Gal.
Clay Control Type	Gal.-Lb.	@ /1000 Gal.
Corrosion Inhibitor	Gal.-Lb.	@ /1000 Gal.
Corrosion Inhibitor	Gal.-Lb.	@ /1000 Gal.
Cracking Inhibitor	Gal.-Lb.	@ /1000 Gal.
Iron Sequester	Gal.-Lb.	@ /1000 Gal.
Friction Reducer	Gal.-Lb.	@ /1000 Gal.

PRESSURES IN PSI

SUMMARY

VOLUMES

Circulating	Displacement		
Breakdown	Maximum		
Average	Fracture Gradient		
ISIP	5 Min.	10 Min.	15 Min.
HYDRAULIC HORSEPOWER			
Ordered	Available	Used	
AVERAGE RATE IN BPM			
Treating	Displ.	Overall	

Preflush: Bbl.-Gal.	Type
Load & Bkdn: Bbl.-Gal.	Pad: Scf-Bbl.-Gal.
Treatment: Bbl.-Gal.	Displ: Bbl.-Gal.
Gas Assist	Tons-Scf @ Scf./Bbl.
Foam Quality %	Total Volume Foam Bbl.-Gal.
Total Volume: Bbl.-Gal.	Fluid-Foam

REMARKS

Customer Representative ☒ Paul J. ...
Copies Requested

CUSTOMER

Halliburton Operator

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DEPARTMENT

DESCRIPTION OF JOB

JOB DONE THRU: TUBING ☐CASING ☐ANNULUS ☐TSG./ANN. ☐

JOB LOG

WELL NO. 1

LEASE

TICKET NO.

C. JMER

PAGE NO.

FORM 2013 R-2

JOB TYPE

DATE

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL.) (GAL.)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0820							CALLED OUT
	0825							ON LOCATION
	0830							SASCT 2 MEETING
	0835							TEST LINES 7000 PSI
1	0830	10	14000	4		3100		PAD
2	0835							SHUT DOWN
+1	0839	10		4		3100		PAD
2	0851	10	6000	4		3730		START RAMP 2-3" 20/40
						3100		2" HIT
3	0915	10	24000	4		3820		START RAMP 3-1" 20/40
						3830		3" HIT
4	1014	14	6000	4		3570		START 1" 20/40
						3510		1" HIT
5	1017	14	5100	4		4020		2-1/2" H
	1023					3800		I.P.P.
	1027					3320		SHUT DOWN
	1033					3350		
	1037					3230		

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CUSTOMER