

DRILLING COMPLETION REPORT

Document Number:
401211053

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kamrin Ruder
 Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 9747743
 Address: 370 17TH STREET SUITE 5300 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-43850-00 County: WELD
 Well Name: Mickey Well Number: 2
 Location: QtrQtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
 Footage at surface: Distance: 2419 feet Direction: FNL Distance: 1783 feet Direction: FEL
 As Drilled Latitude: 40.516398 As Drilled Longitude: -104.914255

GPS Data:
 Date of Measurement: 02/21/2017 PDOP Reading: 6.3 GPS Instrument Operator's Name: Sam Turk

** If directional footage at Top of Prod. Zone Dist.: 159 feet. Direction: FNL Dist.: 2177 feet. Direction: FEL
 Sec: 5 Twp: 6N Rng: 67W
 ** If directional footage at Bottom Hole Dist.: 146 feet. Direction: FNL Dist.: 2667 feet. Direction: FEL
 Sec: 3 Twp: 6N Rng: 67W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 11/14/2016 Date TD: 11/26/2016 Date Casing Set or D&A: 11/27/2016
 Rig Release Date: 02/12/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17729 TVD** 6973 Plug Back Total Depth MD 17716 TVD** 6973
 Elevations GR 4881 KB 4906 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, MUD, MWD, (Triple Combo in API 123-43857)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	0	80	VISU
SURF	12+1/4	9+5/8	36	0	1,538	525	0	1,538	VISU
1ST	7+7/8	5+1/2	20	0	17,712	2,315	450	17,712	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,577		NO	NO	
SUSSEX	4,185		NO	NO	
SHANNON	4,783		NO	NO	
SHARON SPRINGS	7,381		NO	NO	
NIOBRARA	7,459		NO	NO	

Comment:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline.
The triple combo log was ran on Mickey 7 (123-43857).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kamrin Ruder

Title: Drilling Technician Date: _____ Email: kruder@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401254359	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401254364	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401254296	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401254299	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401254303	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401254317	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401254366	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)