



00371842

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Dnvr 037964-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Box 1652, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

905' East of West Line & 2310' North of South Line Sec. 21,
T2S, R96W, Rio Blanco, Colorado

14. PERMIT NO.

68 417

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6850' (Est)

7. UNIT AGREEMENT NAME

Piceance Creek

8. FARM OR LEASE NAME

Piceance Creek

9. WELL NO.

25-21-G

10. FIELD AND POOL, OR WILDCAT

Piceance Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW SW

Sec. 21, T2S, R96W

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) 12-4 thru 12-20-68 Weekly Rpt. X

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-4-68 Drilling sand & shale at 4792'

12-5-68 Depth 5050' Tripping

12-6-68 Depth 5265'. Stuck 3 hrs at 5265', worked pipe free

12-7/9-68 Drilled 5265'-5290'. Cemented 5½" casing at 5390' in two stages. 1st stage through shoe at 5390' w/440 sacks 50-50 Poggmix. Opened DV tool at 2814' & circulated 6 hours & cemented thru DV tool w/370 sacks 50-50 Poggmix. Plug down at 7:00 a.m. Closed DV tool w/2000*

12-10/12-68 Move out rotary rig & move in completion rig

12-13/17-68 Ran in hole w/tbg, bit & csg scraper & cleaned out to 5322'. Ran cement bond Gamma Ray Correlation log. Pressure tested casing to 2700#. Prepared to perforate Wasatch "G" zone.

12-18-68 Perforated Wasatch "G" zone interval 5208'-30' w/22 holes. Ran tubing & packer & set packer at 5164', swabbed well down. Recovered 1 bbl brackish water, w/slight show of gas in 1st hour. Recovered a total of 3 bbl brackish water. Show of gas in fluid, no blow of gas between swab runs.

12-19-68 Prepared to Frac.

12-20-68 Fraced Wasatch "G" interval 5208'-30' w/13000 gal 2% cacl₂ water containing

10,500# 20/40 sand. Avg. injection rate 57 BPM at 2200#. ISIP 1000#, 10 minute SIP 400#. Ran tbg & packer & prepared to swab well.

18. I hereby certify that the foregoing is true and correct

SIGNED

John Hamlin

TITLE Supervisor General Accounting DATE 12-23-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DIRECTOR

O & G CONS. COMM.

DATE

DEC 31 1968

*See Instructions on Reverse Side