

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>2166691</b>			
Date Received: <b>04/30/2013</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 66190 Contact Name JIMIKA REED  
 Name of Operator: OMIMEX PETROLEUM INC Phone: (817) 804-8937  
 Address: 7950 JOHN T WHITE ROAD Fax: (817) 460-1381  
 City: FORT WORTH State: TX Zip: 76120 Email: \_\_\_\_\_

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 125 09185 00 OGCC Facility ID Number: 276983  
 Well/Facility Name: BLEDSOE Well/Facility Number: 4-5-3-43  
 Location QtrQtr: NWNW Section: 5 Township: 3N Range: 43W Meridian: 6  
 County: YUMA Field Name: WAUNETA  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NWNW Sec 5

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
<u>659</u>	<u>FNL</u>	<u>609</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>3N</u>	Range <u>43W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
_____	_____	_____	_____
_____	_____	_____	_____
Twp _____	Range _____		
Twp _____	Range _____		
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

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\*\* attach deviated drilling plan



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned 06/01/2008 Has Production Equipment been removed from site? Yes

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT 02/19/2013

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

COGCC, from previous TA sundry:  
THE WELL HAS BEEN CLOSED TO THE ATMOSPHERE WITH A SWEDGE AND VALVE. JIMIKA REED, PETROLEUM ENGINEER, 817-460-777. (RPK, 11/20/2012: SWEDGE: 4-1/2" - 2" DIA., VALVE: 2" DIA.)

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

<b><u>Best Management Practices</u></b>		
<b><u>No</u></b>	<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

OMIMEX HAS DECIDED TO PROCEED WITH EXTENDING THE T&A FOR ONE MORE YEAR.

THE WELL HAS BEEN CLOSED TO THE ATMOSPHERE WITH A SWEDGE AND VALVE.

THE PLAN IS TO PLUG AND ABANDON WELL IN THE SPRING OF 2014.

IF YOU HAVE ANY QUESTIONS OR CONCERNS FEEL FREE TO GIVE ME A CALL.

JIMIKA REED

PETROLEUM ENGINEER

817-460-7777

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: JIMIKA REED

Title: PETROLEUM ENGINEER

Email: JIMIKA\_REED@OMIMEXGROUP.COM

Date: 4/25/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen

Date: 4/11/2017

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	TD=2443, PBTD=2403. Well has not been completed, no perfs or bridge plug in the well. 5A and 21 in error. Added comment regarding closure to atmosphere and passing sundry. Email from Jesús Salazar, Junior Operations Engineer Omimex Resources, Inc., 7950 John T White Rd., Fort Worth, TX 76120 Phone: 817.460.7777 x243 Fax: 817.460.1381 Email: <a href="mailto:jesus_salazar@omimexgroup.com">jesus_salazar@omimexgroup.com</a>	04/11/2017
Engineering Tech	emailed Jimika (contact) asked her to reconcile by January 8th. 5A stating bP with perfs with MIT stating open hole completion.	12/22/2015
Permit	Assigned to engineering tech. Will need to be closed out in Forms Processor? resent request to <a href="mailto:jesus_salazar@omimexgroup.com">jesus_salazar@omimexgroup.com</a> because Jimika no longer with Omimex.	09/17/2015

Total: 3 comment(s)

**Attachment Check List**

**Att Doc Num**

**Name**

2166691

FORM 4 SUBMITTED

Total Attach: 1 Files