

Form 9-330
(Rev. 5-63)
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau

5. LEASE DESIGNATION AND WELL NO.

Dnvr. 037964-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Piceance Creek

8. FARM OR LEASE NAME

Piceance Creek

9. WELL NO.

25-21-G

10. FIELD AND POOL, OR WILDCAT

Piceance Creek-Wasatch "A", "F" & "G"

11. SEC., T., R., M., OR BLOCK AND SURVEY

NW 3/4

Sec. 21, T2S, R96W

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

1a. TYPE OF WELL:

OIL

WELL ☐

GAS

WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW

WELL ☐

WORK

OVER ☐

DEEP-

EN ☐

PLUG

BACK ☐

DIFF.

RESVR. ☐Other ☐

RECEIVED

FEB 17 1969

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Box 1652 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location of well in accordance with instructions on reverse side)

905 East of West Line & 2310 North of South Line
At surface T2S, R96W, Rio Blanco County, Colorado

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

68-417

15. DATE SPUDDED

11-16-68

16. DATE T.D. REACHED

12-6-68

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

GR. 6850' (Est)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5390'

21. PLUG, BACK T.D., MD & TVD

5117'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-5390'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch "A" 2188'-2686'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Laterolog; BHCS w/GR, Caliper & FLOG; FDC w/caliper & FLOG

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
9-5/8"	53#	615'	12-1/4"	375 Sacks	None
5-1/2"	144 & 154#	5390'	8-1/2"	660 Sacks	FIP
					HHM
					JAM

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/16"A	2681'	2680'

31. PRODUCTION RECORD (Interval, size and number)

2188'-94'
2200'-04' GR Correlation Log
2678'-86'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2188'-2686' Fractured w/26,000 gal. 2% CaCl₂ water, 25,000# 20/40 Sand.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut in Pending Hook-up

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-21/22-69	27 1/2	0.250-0.750	None	None	None	TSTM	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
730#-220#	754#-528#	None	None	4.120 (CAOF)	TSTM		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sole - El Paso Natural Gas Company

TEST WITNESSED BY

S.M. Gaston - EPNG

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Original Signed By
John Hamlin

TITLE

Supervisor General Accounting

DATE

2-14-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No Cores or Drill stem Tests were taken

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	1616'	
Orange Marker	1934'	
Douglas Creek	2045'	
Wasatch Upper	2070'	
Lower	2314'	
Wasatch	2726'	
Wasatch	3446'	
Wasatch	3711'	
Wasatch	4154'	
Wasatch	5177'	