

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/05/2017

Submitted Date:

04/11/2017

Document Number:

671000543

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: LUJAN, CARLOS On-Site Inspection
2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100185
Name of Operator: ENCANA OIL & GAS (USA) INC
Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-

Findings:

- 7 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Lujan, Carlos		carlos.lujan@state.co.us	EPS, NW Region
Rider, Lindsey		Lindsey.Rider@encana.com	Manager, Field Environmental
Middleton, Brett		Brett.Middleton@encana.com	Environmental Specialist
Fischer, Alex		alex.fischer@state.co.us	Environmental Supervisor, NW
Spencer, Stan		stan.spencer@state.co.us	EPS, NW Region

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449900	SPILL OR RELEASE	AC	04/05/2017		-	East KE Road Pipeline	EI

General Comment:

Environmental inspection conducted in response to an Encana pipeline release in Mesa County south of Molina. Encana identifies the pipeline as the Plateau Pipeline. On site with Lindsey Rider, Brett Middleton, and Matt Kasten. According to Encana personnel, Encana was conducting maintenance, pigging, and pressure testing their pipeline system in the Mesa area, when they identified a loss of pressure and eventually a release in a 8" pipeline south of Molina, Mesa County. Encana expressed their concern that a hole could have been developed in a corroded section during the pigging and pressure testing operation. The release location was excavated and soil and water samples were taken and sent to the lab, as they reported the incident via e-form 19. At the time of our visit, the pipeline had been repaired and lab results had been received, indicating benzene concentrations in water above Table 910, and TPH/BTEX in soil within Table 910-1 values. There was water in the excavation. We were told that the level of water remained constant over time. Encana personnel considered that it could be water from a shallow aquifer. Distance from the release point to the creek is about 50 feet. Encana will submit a Site Assessment and Remediation Work Plan. They indicated that a large section of the pipeline will be replaced and temporary boreholes will be installed downgradient and cross-gradient of the release point to investigate potential BTEX plume and monitor groundwater. Surface water from Bull Creek will also be sampled.

Inspected Facilities

Facility ID: 449900 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

