



Well History

Well Name: Dr J 6LL

API 05123250920000		Surface Legal Location SENW 10 5N 65W		Field Name Wattenberg		State CO		Well Configuration Type Vertical	
Ground Elevation (ft) 4,620.00	Original KB Elevation (ft) 4,634.00	KB-Ground Distance (ft) 14.00	Spud Date 5/7/2007 00:00	Rig Release Date	On Production Date	Abandon Date			

Daily Operations

Start Date	Summary	End Date

Facilities, 7/28/2008 00:00

Job Category Associated AFE Listing	Primary Job Type Facilities	Start Date 7/28/2008	End Date	Objective Instal individual meter, separator and tank
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Daily Operations

Start Date	Summary	End Date

Wellbore Integrity, 6/23/2015 06:00

Job Category Completion/Workover	Primary Job Type Wellbore Integrity	Start Date 6/23/2015	End Date 5/16/2016	Objective Test Tubing, Set RBP, Install 5K WH
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Daily Operations

Start Date	Summary	End Date
6/23/2015	STP 800 psi, SCP 800 psi, not on blow down through production equipment, SSCP 0 psi, MIRU Bayou 3, held safety meeting, RU rig and all equipment, pressure tested hard lines, blew well down to rig tank, control well w/60 bbls Claytreat/Biocide water, function tested BOP's, ND WH, NU BOP, PU tag jts, TIH w/ 10 jts, tagged @ 6,955.14' (CIBP), LD tag jts, POOH w/production tbg to derrick w/ 211 jts 2 3/8" J-55 EUE 8rd tbg, no subs, sn/nc, tbg was landed at 6,645.67' KB, held safety meeting, RU Pick Testers, PU STS bit and scraper dressed for 4 1/2" 15.1# casing, TIH w/production tbg testing to 6000 psi, found no js w/ hole, no bent, no bad pin, no crimped jts, all jts tested good, RD tester, RU circulation equipment, rolled hole clea, LD circulation equipment, LD 1 jts, TOOH standing back w/210 jts tubing to derrick, SI and isolate well, shut and locked blind rams on BOP's, drained lines and pump, prepared for next day operations, SDFN.	6/23/2015
6/24/2015	SCP 0 psi, SSCP 0 psi, held safety meeting, opened well to rig tank, held safety meeting, PU STS's 4 1/2" WLTC RBP, TIH w/production tbg, set RBP at 6,628.61' KB and tools w/ 210 jts (33.39' above top of Niobrara formation), LD 1 jt, circulated oil and gas out, pressure tested csg/RBP to 2000 psi, test good, POOH LD w/4 jts spotted 2 sks of sand, LD 5 more jts onto ground, LD a total of 11 jts onto ground, Landed well w/ 200 jts 2 3/8" tubing @ 6,312.96'. installed 5K WH. SI and isolate well, drained lines and pump, racked pump and tank, RDMOL Note: The 11 jts of tubing will be FMT'd to PDC inventory and placed on good 2 3/8" rack in ATP's yard.	6/24/2015
5/12/2016	MIRU BAYOU RIG #3 IWP TBG- 0 PSI, CSG- 0 PSI, SURFACE CSG- 0 PSI. HELD SAFETY MEETING AND FUNCTION TESTED BOPS. OPENED WELL TO TANK. N/D WELL HEAD TREE AND N/U BOPS. P/U RIH 9 TAG JTS TBG. TAGGED SAND ON TOP OF RBP. LEFT HANG FOR THE NIGHT. SWI, SDFD, CREW TO THE YARD.	5/12/2016
5/13/2016	CREW TO LOCATION WELL WAS DEAD THIS AM, OPENED WELL TO FLAT TANK. R/U CIRCULATING EQUIPMENT. LOADED TBG AND BACKSIDE, ESTABLISHED CIRCULATION AND ROLL SAND OFF RBP. LATCHED ONTO RBP AND RELEASED PLUG. TALLY OUT TO DERRICK 210 JTS 2 3/8" TBG. L/D RBP AND RETRIEVING HEAD. P/U 3 3/4" CONE BIT AND BIT SUB. TIH OUT OF DERRICK 210 JTS TBG. P/U RIH OFF GROUND 11 JTS TBG. TAGGED CIBP. R/U RIG PUMP AND POWER SWIVEL. LOADED TBG AND BACKSIDE, ESTABLISHED CIRCULATION AND DRILLED OUT CIBP. PUSHED DOWN TO JT 225 ALL IN @ 7093' KB, LEAVING 95' RAT HOLE. ROLLED HOLE CLEAN. R/D POWER SWIVEL. POOH L/D ON GROUND 5 JTS TBG AND S/B IN DERRICK 120 JTS TBG. LEFT 100 JTS IN THE HOLE FOR THE NIGHT FOR A KILL STRING. SWI, SDFD, CREW TO THE YARD.	5/13/2016

