

**Bonanza Creek Energy Inc.**  
**Daily Completion/Workover Report**

_____ New Drill	<b>X</b> _____ Recompletion	_____ LOE	_____ Re-Frac	_____ Casing Repair	_____ P&A
Date: <b>02-Feb-12</b>	Well Name: <b>Park 33-4</b>			AFE: <b>12139</b>	

Legal Desc: NWSE

Zone	Depths
Re-perf Codell	6518' - 6528' ( 40 holes ) 6520' - 6530'
	<b>CIBP @ 6700'</b>
J-Perfs	6987' - 7032'

Job Objective: Refrac Codell / New Niobrara

### Operation Past 24 Hours

2-2-12  
Work to get equipment up and running. RU and finish laying tbg down on the ground then RU JW Wireline to set CIBP and perforate the Codell. Wireline having trouble w/ signal to the CCL. Work to get current to the cabel head then RU and set 4.5" CIBP at 6700'. There is 170' of rat hole below the bottom Codell perfs at 6530'. RU dump bailer and spot 2 skx cmt to cover the CIBP. RU to reperfurate the Codell from 6518' to 6528'. Tie into formation w/ CBL correlated to the open hole logs dated 2/24/2005. TIH w/ 3 1/8" slick gun, 4/spf, 19 gram chg, .40" EH, 40.56" TTP, all shots fired. RD wireline and RU H & S Testers to hydro test tbg in the hole to 8000 psi. Change out wellhead and install 5000 psi flange head and reset the Bop's w/ 2 7/8" rams. RU and TIH w/ 2 3/8" x 4.5" Arrow set packer 6.32', 2 3/8"x 2 7/8" XO .40", 193 jts 2 7/8" 6.5# N-80 8RD EUE w/ slim hole collars 6340.26', K.B. 4.00'. All jts tested good!. RD H & S Testers then ND the Bop's and work to set the packer at 6350.98' K.B. Packer set w/ 30K string wt. Flange up the companion flange then RU the rig pump and pressure test the backside to 750 psi w/ no leak around. RU and load the tbg and pressure test to 1500 psi w/ no leak around. Packer is set and the tbg is good to frac down. The bottom of the packer is 167' above the top Codell perfs at 6518'. Rack up the pump and lines then clean up location. RD and move off location due to heavy snow. Will move back to the Park 42-4 weather permitting. Send crew to yard.

Proposed Operations: \_\_\_\_\_ Set up to frac Codell

Contractor: ECWS / JW / RMOR / H&S / Integrity / RMI / DeVoe

## Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location	DeVoe	\$770	\$770	Production Liner		\$0
Misc. Pump			\$0	Production Casing		\$0
Trucking	Integrity	\$380	\$760	Tubing		\$0
Bits			\$0	Tree		\$0
Drilling Fluids			\$0	Pumping Unit & Engine		\$0
Cement & Services			\$0	Subsurface Equipment		\$0
Cased Hole Logging & Perf	JW	\$4,599	\$4,599	Flow Line & Connections		\$0
Equipment Rentals	RMOR	\$3,326	\$3,326	Separation/Treating Equip		\$0
Contract Services			\$0	Storage Tanks		\$0
Completion Unit	ECWS	\$4,875	\$9,750	Wellhead Equipment		\$0
Swab Rig			\$0	Other Lease Equipment		\$0
Stimulation			\$0			
Hydrotesting	H&S	\$913	\$913			
Professional Services			\$0			
Roustabout			\$900			
Frac tanks / KCL water			\$380	<b>Total Tangible</b>	<b>\$0</b>	<b>\$0</b>
Slickline			\$0			
Anchors			\$0	<b>Completion Cost</b>	<b>\$17,363</b>	<b>\$23,898</b>
Tubing rental	RMI	\$2,500	\$2,500			
				<b>Drill Cost</b>	<b>\$0</b>	<b>\$0</b>
	<b>Total Intangibles</b>	<b>\$17,363</b>	<b>\$23,898</b>	<b>Total Cost</b>	<b>\$17,363</b>	<b>\$23,898</b>