FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 401254989

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Jessica Azzolina
Phone: (720) 440-6100
Fax: (720) 279-2331
Email: jazzolina@bonanzacrk.com

5. API Number 05-123-22696-00
6. County: WELD
7. Well Name: PARK
Well Number: 33-4
8. Location: QtrQtr: NWSE Section: 4 Township: 4N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/02/2012 End Date: 02/09/2012 Date of First Production this formation: 02/24/2012

Perforations Top: 6518 Bottom: 6528 No. Holes: 40 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Refrac'd the Codell from 6518'-6528' using 3068 bbls of pHaserfrac fluid, 241500 lbs of 20/40 Ottawa sand, completed using plug and perf. Final ISDP 3303 psi, ATR 21.5 bpm, MTP 6189 psi
Test information is for commingled production for the Nio & Codell

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3068
Max pressure during treatment (psi): 6189
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.94
Total acid used in treatment (bbl): 0
Number of staged intervals: 10
Recycled water used in treatment (bbl): 0
Flowback volume recovered (bbl): 32
Fresh water used in treatment (bbl): 3068
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 241500
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/24/2012 Hours: 72 Bbl oil: 90 Mcf Gas: 108 Bbl H2O: 90

Calculated 24 hour rate: Bbl oil: 30 Mcf Gas: 36 Bbl H2O: 30 GOR: 1200

Test Method: Flowing Casing PSI: 190 Tubing PSI: 150 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1162 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6493 Tbg setting date: 02/24/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 6987 Bottom: 7032 No. Holes: 68 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Set CIBP above JSand

Date formation Abandoned: 02/03/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 6700 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/13/2012 End Date: 02/24/2012 Date of First Production this formation: 02/24/2012

Perforations Top: 6268 Bottom: 6412 No. Holes: 48 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara A (6268'-6274'), Niobrara B (6344'-6356'), Niobrara C (6406'-6412') in 9 stages using 3208 bbls of pHaserfrac fluid, 467 bbls being 15% HCL acid, 264560 lbs of 30/50 Ottawa sand. Final ISDP 3200 psi, MTP 6741 psi, ATR 24.1 bpm. Completed using plug and perf.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 3208 Max pressure during treatment (psi): 6741

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 467 Number of staged intervals: 9

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 3208 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 264560 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6493 Tbg setting date: 02/24/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

No cement and wireline invoice available, attached completion report instead to show CIBP and cement information for the JSand.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jessica Azzolina

Title: Engineering Tech Date: Email: jazzolina@bonanzacrk.com

Attachment Check List

Att Doc Num	Name
401255149	OPERATIONS SUMMARY

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)