

FORM
5

Rev
09/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401252495

Date Received:

04/06/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>47120</u>	Contact Name: <u>Jennifer Thomas</u>
Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6808</u>
Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

API Number <u>05-123-42624-00</u>	County: <u>WELD</u>
Well Name: <u>JAGUAR</u>	Well Number: <u>36C-35HZ</u>
Location: QtrQtr: <u>SESW</u> Section: <u>23</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>380</u> feet Direction: <u>FSL</u> Distance: <u>1766</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.030403</u> As Drilled Longitude: <u>-104.860967</u>	

GPS Data:
Date of Measurement: 10/27/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: NICK ROADIFER

** If directional footage at Top of Prod. Zone Dist.: 19 feet Direction: FNL Dist.: 2345 feet. Direction: FWL
Sec: 26 Twp: 1N Rng: 67W

** If directional footage at Bottom Hole Dist.: 515 feet Direction: FSL Dist.: 2402 feet. Direction: FWL
Sec: 35 Twp: 1N Rng: 67W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 11/22/2016 Date TD: 01/05/2017 Date Casing Set or D&A: 01/06/2017
Rig Release Date: 02/08/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>18069</u> TVD** <u>7720</u>	Plug Back Total Depth MD <u>18053</u> TVD** <u>7720</u>
Elevations GR <u>4993</u> KB <u>5010</u>	Digital Copies of ALL Logs must be Attached per Rule 308A <input type="checkbox"/>

List Electric Logs Run:
CBL, GR OHL-RESISTIVITY RUN ON JAGUAR 3N-14HZ,
API 05-123-42625

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	97	64	0	97	VISU
SURF	13+1/2	9+5/8	36	0	2,262	883	0	2,262	VISU
1ST	8+1/2	5+1/2	17	0	18,056	2,485	98	18,056	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,776				
SHARON SPRINGS	7,327				
NIOBRARA	7,343				
FORT HAYS	7,989				
CODELL	8,079				
CARLILE	11,345				

Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted. Per Rule 371.p Exception, open hole resistivity logs have been run on the JAGUAR 3N-14HZ well (API 05-123-42625).

The top of productive zone provided is an estimate based on the landing point at 8035' MD.

Completion is estimated for Q2, 2017.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Thomas

Title: Regulatory Specialist Date: 4/6/2017 Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401252506	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401252507	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401252647	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401252495	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401252499	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401252500	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401252502	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401252503	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401252650	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)