



Corporate Office
1775 Sherman Street, #3000
Denver, Colorado 80203
303.860.5800
www.pdce.com

RECEIVED
MAR 02 2017

March 2, 2017

Noble Energy, Inc.
1625 Broadway St., Suite 2200
Denver, CO 80202

Re: **Stimulation Setback Consent, Rule 317.s.**
Bath-SCH 32H-212
NWSW Section 32, T5N-R64W
Weld County, Colorado

To Whom It May Concern,

PDC Energy, Inc. ("PDC") hereby requests a GWA Minimum Interwell Distance waiver from Noble Energy, Inc., the offset operator of the following well that is estimated to be closer than 150' to the subject well.

Boren 2-32 (05-123-14412) located in the NESW Section 32, T5N-R64W (approx. 92' away)
Chittenden 1-32 (05-123-13201) located in the NWSE Section 32, T5N-R64W (approx. 129' away)
HSR-Josh Hurl 12-32 (05-123-16968) located in the NWSW Section 32, T5N-R64W (approx. 67' away)
Jewell 1 (05-123-11037) located in the NESE Section 33, T5N-R64W (approx. 107' away)

Pursuant to the following Colorado Oil and Gas Conservation Commission ("COGCC") Rule 317.s.

Statewide Fracture Stimulation Setback: *No portion of a proposed wellbore's treated interval shall be located within 150 feet of an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval belonging to another operator without the signed and written consent of the operator of the encroached upon wellbore. The signed written consent shall be attached to the Application for Permit-to-Drill, Form 2 for the proposed wellbore.*

The following BMP will be applied to the permit: *Prior to drilling operations, Operator will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5.*



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Sincerely,

Kibby Wilson
Contracting Landman
PDC Energy, Inc.

As the offset operator or a designated representative thereof, I understand that the subject well will be potentially drilled within 150' of the offset well listed above. I hereby give my consent for PDC to drill the subject well.

OPERATOR: NOBLE ENERGY, INC.

Signature

PKS
TH

3/28/17
Date

Mari S. Gillman **Attorney-In-Fact**
Name, Title