

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401254025

Date Received:

04/08/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

449977

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Operator No: <u>10071</u>	Phone Numbers
Address: <u>1099 18TH ST STE 2300</u>		Phone: <u>(303) 3128718</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(303) 5182290</u>
Zip: <u>80202</u>		Email: <u>rfrishmuth@billbarrettcorp.com</u>
Contact Person: <u>Rusty Frishmuth</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401254025

Initial Report Date: 04/08/2017 Date of Discovery: 04/07/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 20 TWP 5N RNG 63W MERIDIAN 6Latitude: 40.383880 Longitude: -104.462030Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: FLOWLINE ☒ Facility/Location ID No 332705☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): UnknownEstimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LANDOther(Specify): Production facilityWeather Condition: Clear and calm, breezySurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Flowline leak identified by drop in line pressure. Well shut in, excavation in vicinity of wellhead identified impacted soils and historic line leak.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/8/2017	Weld Co OEM	Gracie Marquez	-	via e-mail
4/10/2017	Landowner	On file	-	via telephone

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Rusty Frishmuth

Title: EHS Mgr Date: 04/08/2017 Email: rfrishmuth@billbarrettcorp.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

2615516	INITIAL NOTIFICATION
401254025	SPILL/RELEASE REPORT(INITIAL)
401254194	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Environmental	COGCC changed "No related facility" to related to Location #332705 since this release occurred on the oil and gas location.	04/10/2017
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Total: 1 comment(s)