

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/07/2017

Submitted Date:

04/07/2017

Document Number:

685100127**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: NEIDEL, KRIS On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 16690Name of Operator: CHEVRON PIPELINE COMPANYAddress: 2750 COUNTY ROAD 102City: RANGELY State: CO Zip: 81648**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**2 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Eggert, Derek		dhyg@chevron.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449632	SPILL OR RELEASE	AC	03/15/2017		-	SPILL/RELEASE POINT	EI

General Comment:

On March 5, 2017 a reported 600-1,200 bbl oil Spill/Release was reported by Chevron Pipeline Company (Operator Number 16690).

Location:

SWNW Sec 23, T2N, R103 W; 40.132146, -108.922372.

Approximately 8 miles northwest of Rangely and 420 feet north of Hwy 64. (See attached map).

The following are observations and notes from the March 7, 2017 meeting with Chevron Pipeline Company (Operator Number 16690) and

- The point of the Spill/Release was from a pipe that is owned by Chevron Pipeline Company. The oil in the pipe at that point is reported to be owned by Chevron Exploration and Production, Operator number 16670.
- At the Spill/Release location, the oil had been gathered and separated at Collection Station 4, all fluid spilled was oil.
- Total spill volume is reported to be 600-1,200 bbls of oil and recovered water.
- Undisturbed soil in the area was saturated with snow melt. The Spill/Release point was excavated and appears that the spill migrated to the surface with minimal downward or lateral migration. Chevron will be collecting confirmation samples of excavation prior to backfill.
- The Spill/Release traveled approximately 30 feet on the ground surface to an unnamed drainage then travelled approximately 0.75 mile in the unnamed drainage to another unnamed drainage travelling a total of 2-miles the east.
- The drainage is heavily vegetated and has a varying width from (approximately 4 feet wide) with steep walls to wider bed (approximately 50 feet in width) The maximum width of the Spill/Release observed in the wider drainage bed was approximately 40 feet in width.
- The Spill/Release terminated in a stormwater siphon, approximately 1.5 miles west of Stinking Water Creek. The Spill/Release did not impact Sinking Water Creek.
- Two ducks were discovered in the drainage that had been impacted with oil. Chevron worked with CPW to remove and clean the ducks. The ducks left (alive) with a CPW officer.
- COGCC will be following up with CPW.
- The following agencies were notified on 3/6/2017 by Chevron Pipeline Company:
 - EPA, Region 8
 - BLM
 - CDPHE
 - Rio Blanco County
 - NRC
 - COGCC

COGCC, BLM, and EPA were onsite 3/7/2017.

- The failed section of pipe is being sent off for a full failure analysis. The pipe had cathodic protection and was installed in 2012. The pipe was directly below overhead powerlines.
 - The failed flowline has been repaired and is scheduled to be abandoned in place. A new flowline had been previously installed and all wells from Collection Station 4 are currently producing to the new flowline.
 - Chevron Pipeline Company has retained an environmental contractor to assist in remediation of the Spill/Release. COGCC will be the regulatory agency regarding the remediation of the Spill/Release and associated impacted media.
- Weather forecast this week is favorable for Cleanup of spill.

Environmental**Spills/Releases:**

Type of Spill: OIL Estimated Spill Volume: 600

Comment: spill was reported on eForm 19 document 401227921.

Corrective Action: continue to communicate spill response with COGCC Date: 04/09/2017

Reportable: YES GPS: Lat 40.130201 Long -108.891984

Proximity to Surface Water: 0 Depth to Ground Water: 3000

Water Well Complaint:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location: Comment:

Spill/Remediation:

Comment:

Corrective Action: A eForm 27 should be submitted as outlined in rule 909. By April 14, 2017. Date: 04/14/2017

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685100129	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4118850