

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



02495689

FOR OFFICE USE			
ST	LE	LC	RE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL ☐ OIL ☒ GAS ☐ METHANE ☐ DRY
☐ INJECTION ☐ OTHER6. TYPE OF COMPLETION ☐ COMMINGLED
☒ NEW WELL ☐ MULTIPLE COMPLETION
☐ RECOMPLETION (DATE STARTED Preliminary)

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER
John Henry Stoltz Jr. UT #2

10. FIELD OR WILDCAT

Wattenberg

11. QTR. QTR. SEC. T. R. AND MERIDIAN

NW Sec. 24-1N-67W

12. PERMIT NO. 91-60 13. APIN. 0512314893 14. STUD DATE 2/10/91 15. DATE TD REACHED 2/18/91 16. DATE COMPLETED ☐ DRA ☒ READY TO PROD 5/30/91 17. COUNTY Weld 18. STATE CO.21. DEPTH BRIDGE PLUG SET
MD TVD23. WAS WELL CORED? NO ☐ YES ☐ (Submit Analysis)
WAS DST RUN? NO ☐ YES ☐ (Submit Report)

3. LOCATION OF WELL (Footings from section lines)

At surface 1600' FNL and 1320' FWL

At top prod. interval reported below

At total depth

4. ELEVATIONS

KB 4946'

GR

WAS DIRECTIONAL SURVEY RUN? NO ☐ YES ☐ IF YES, ATTACH COPY12. PERMIT NO. 91-60 13. APIN. 0512314893 14. STUD DATE 2/10/91 15. DATE TD REACHED 2/18/91 16. DATE COMPLETED ☐ DRA ☒ READY TO PROD 5/30/91 17. COUNTY Weld 18. STATE CO.

19. TOTAL DEPTH

MD 8235' TVD

20. PLUG BACK TOTAL DEPTH

MD 8185' TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

CBL, DEN, IND, NEU, GR, Spherically Focused

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	SEA OR CEMENTER DEPTH	NO. OF SXS & TYPE OF CEMENT	SLURRY VOL (DBL)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8	#24	12 1/4	0	786		590 sx C1 A		surface
5 1/2	#17	7 7/8	0	8235'		400 sx C1 C		
						365 sx C1 C		4850' (CBL)
FO TOOL			1'	1035'		300 sx C1 C		

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
8189'	7986'							

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE J32)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) J-Sand	7992'	8036'	7992-8036	1/2	176	open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7992'-8036'	frac down casing with 153, 10 gal gel + 826.060 20/40 sand. Flush w/ 84 bbls. ATP 2000. Air 45 BPM.

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL DBL	GAS MCF	WATER DBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
5/11/91	5/30/91	24	→	12	612	17		to be sold	Flowing
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL DBL	GAS MCF	WATER DBL	GAS: OIL RATIO	ZONE STATUS	
16/64	160	360	→	12	612	17	51000	Producing	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL DBL	GAS MCF	WATER DBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL DBL	GAS MCF	WATER DBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL C									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST ADDUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH

14. CIRCLE ENCLOSED ATTACHMENTS:

- I. MECHANICAL LOGS (1 full set req'd)**

- ## 2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

- #### 4. DST REPORT

- ### 5. DIRECTIONAL SURVEY

- ## 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- ## 7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. Hampton KSW

J.L. Hampton

Sr Staff Admin Supervisor

PRINT

TITLE

DATE 4/14/91