

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

RECEIVED

DEC 23 2002

OIL & GAS COMMISSION

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).



Complete the Attachment Checklist

1. OGCC Operator Number: 69175	4. Contact Name and Telephone Name: Eric R. Stearns, VP of Exploration & Development Phone: (304) 842-3597 Fax: (304) 842-0913	15. Well Classification <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Coalbed <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Disposal <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Gas Storage <input type="checkbox"/> Observation <input type="checkbox"/> Other:
2. Name of Operator: Petroleum Development Corporation		
3. Address: 103 East Main Street, P.O. Box 26		
City: Bridgeport State: WV ZIP: 26330		
5. API Number: 05-123-20391-00	6. County: WELD	
7. Well Name: Millage	Well Number: #13-3D	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW, SEC 3, T5N, R64W, 6th	
Footage at Surface: 2302' FSL, 783' FWL	9. Was a directional survey run? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
If directional, footage at Top of Prod. Zone:	1974' FSL, 674' FWL	
If directional, footage at Bottom Hole:	1970' FSL, 676' FWL	
10. Field Name: WATTENBERG	Field Number: 90750	
11. Federal, Indian or State lease Number:		
12. Spud Date: 9/26/02	12. Date TD: 10/1/02	14. Date Completed or D&A: 10/30/02
16. Total Depth: MD 7046' TVD (same)	17. Plug Back Total: MD 7003' TVD (same)	
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	19. Elevations GR 4611' KB 4623'	
**One copy of all electronic and mud logs must be submitted.**		
20. List Electric Log Run: None run due to hole conditions		

CASING, LINER and CEMENT

							Submit contractor's cement job summary for each string cemented			
String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
SURF	12 1/4"	8 5/8"	24#	0'	390' 366'	260	0'	390' 366'	<input type="checkbox"/>	XX
PROD	7 7/8"	4 1/2"	10.5#	0'	7003'	190 "G"	5800' /	7003'	XX	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
PROD	7 7/8"	4 1/2"	10.5#	0'	7003'	200 lite	3332'	5800'	XX	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>

FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
GREELEY	2350'		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3513'		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4160'		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6627'		<input type="checkbox"/>	<input type="checkbox"/>	
FT. HAYES	6800'		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6851'		<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	6864'		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	6882'		<input type="checkbox"/>	<input type="checkbox"/>	
TD	7046'		<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete:

Print Name: Alan H Smith  
Signed: [Signature] Title: Geologist Date: 12/8/02



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**CEMENTER'S WELL SERVICE, INC.**  
P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE No 182636

815.15

SEP 30 REC'D

AFE# 02083

Date <u>9-26-02</u>		Well Owner <u>PETROLEUM DEVELOPMENT CORP.</u>		Well No. <u>13-3D</u>		Lease <u>MILLAGE</u>	
County <u>WELD</u>		State <u>COLORADO</u>		Field		Charge Code	
Charge to <u>PETROLEUM DEVELOPMENT CORP.</u>						For Office Use Only	
Address <u>2970 29TH ST. SUITE #18 (FORT DRILLING LLC RG #2)</u>							
City, State <u>GREELEY, CO. 80631</u>							
Pump Truck No. <u>1203</u>		Code		Bulk Truck No. <u>1218</u>		Code	
Type of Job		Depth		Ft. <u>380</u>		To	
Surface <u>8 5/8"</u>		Bottom of Surface		Ft. <u>360</u>		To	
Plug		Plug Landed @ <u>351</u>		Ft. Time On <u>2245</u>			
Production		Pipe Landed @ <u>366</u>		Ft. Time Off <u>PLUG DOWN (2345)</u>			

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat <u>✓ 100% EXCESS</u>	<u>260</u>	<u>SKS</u>		<u>3010 00</u>
	Poz. Mix				
	Calcium Chloride	<u>3%</u>			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<u>8 5/8"</u>	<u>CENTRALIZERS</u>	<u>2</u>		<u>55.00</u>	<u>165 00</u>
<u>"</u>	<u>CEMENT GUIDE SHOE</u>	<u>1</u>			<u>300 00</u>
<u>"</u>	<u>CEMENT BASKET</u>	<u>1</u>			<u>300 00</u>
	<u>THREAD LOCK</u>	<u>1</u>			<u>30 00</u>
	<u>MIXING RATE 4BPM-DISPLACEMENT RATE 6BPM</u>				
	<u>SLURRY VOL. 1.18 CU.FT./SK - SLURRY/WT. 15.2PPG</u>				

Remarks: <u>REFLUSH W/ 10 BBLS H<sub>2</sub>O</u>	Tax Reference Code	Sub Total	<u>3805 00</u>
<u>DISPLACE W/ 22 BBLS H<sub>2</sub>O</u>	State <u>COLO.</u> % <u>2.9</u>	Tax <u>AFE</u>	<u>110 35</u>
<u>CIRCULATE 4 BBLS CEMENT</u>	Disc.	Total <u>Code # 815-15</u>	<u>3915 35</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1203</u>		Pump Truck		<u>10</u>			
<u>1218</u>		Bulk Truck		<u>10</u>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By JACK-BILL GREG

Received By Brent Bruchan  
Customer or His Agent





FORM REPRODUCED UNDER  
LICENCE FROM IADC  
( EXPIRES 31 DEC 2002 )

DAILY DRILLING REPORT      REPORT NO.      Fort LLC-002-20020926



LEASE Millage				WELL NO. 13-3D		API WELL NUMBER 20331				WATER DEPTH		DATE 9-26-2002											
OPERATOR Petroleum Development Corp.				CONTRACTOR Fort Drilling LLC								RIG NO. 2											
SIGNATURE OF OPERATOR'S REPRESENTATIVE				SIGNATURE OF CONTRACTOR'S REPRESENTATIVE TIMOTHY HARRIS																			
D.P. SIZE 4.50		WEIGHT 16.60		GRADE E		TOOL JT OD 6"		TYPE XH		STRING NO.		PUMP NO. 1		PUMP MANUFACTURER ELLIS WILLIAMS		TYPE 600		STROKE LENGTH 15.00					
TIME DISTRIBUTION - HOURS				DRILLING ASSEMBLY				BIT RECORD				MUD RECORD											
CODE - OPERATION		NIGHT		DAY		NO.		ITEM		LENGTH		BIT NO.		1		TIME							
1. RIG UP AND TEAR DOWN		9.50				1		BIT		1.00		SIZE				WEIGHT							
2. DRILL ACTUAL		2.50		1.75		1		BELL SUB		3.00		IADC CODE				PRESSURE GRADIENT							
3. REAMING						6		DC		180.00		MANUFACTR		HTC		FUNNEL VISCOSITY		60					
4. CORING												TYPE		XLCI		PV / YP							
5. CONDITION MUD & CIRCULATE				0.50								SER NO.		73777		GEL STRENGTHS							
6. TRIPS				0.50								JETS		3X18		FLUIDLOSS							
7. LUBRICATE RIG												TFA				pH							
8. REPAIR RIG												DEPTH OUT				SOLIDS							
9. CUT OFF DRILLING LINE												DEPTH IN		0									
10. DEVIATION SURVEY												TOTAL DRILLED											
11. WIRELINE LOGS												TOTAL HOURS											
12. RUN CASING & CEMENT				2.25				STANDS D.P.				CUTTING STRUCTURE				MUD & CHEMICALS ADDED							
13. WAIT ON CEMENT				4.00				SINGLES D.P.								TYPE				AMOUNT			
14. NIPPLE UP B.O.P.				3.00				KELLY DOWN		38.00													
15. TEST B.O.P.								TOTAL		225.00													
16. DRILL STEM TEST								WT. OF STRING				BRG /SEAL				GAGE				OTHER DULL		REASON	
17. PLUG BACK								REMARKS		FUEL.1550													
18. SQUEEZE CEMENT																							
19. FISHING																							
20. DIR. WORK																							
21.																DRILLER				TIMOTHY HARRIS			
22.																							
23.																							
COMPLETION																							
A. PERFORATING								1		BIT		1.00		SIZE				WEIGHT					
B. TUBING TRIPS								1		BELL SUB		3.00		IADC CODE				PRESSURE GRADIENT					
C. TREATING								1		FLOAT SUB		3.00		MANUFACTR		HTC		FUNNEL VISCOSITY					
D. SWABBING								9		DC		270.89		TYPE		XLCI		PV / YP					
E. TESTING														SER NO.		73777		GEL STRENGTHS					
F.														JETS		3X18		FLUIDLOSS					
G.														TFA				pH					
H.														DEPTH OUT				SOLIDS					
TOTALS		12.00		12.00										DEPTH IN		0							
DAYWORK TIME SUMMARY (OFFICE USE ONLY)														TOTAL DRILLED		377							
HOURS W/CONTR. D.P.														TOTAL HOURS		4.00							
HOURS W/OPR. D.P.														CUTTING STRUCTURE				MUD & CHEMICALS ADDED					
HOURS WITHOUT D.P.								2		SINGLES D.P.		62.53						TYPE				AMOUNT	
HOURS STANDBY								KELLY DOWN		38.00													
								TOTAL		378.42													
								WT. OF STRING															
								REMARKS		PREFLUSH W/10 BBLS H2O,DISPLACE W/22 BBLS H2O,CIRCULATE 4 BBLS CEMENT													
TOTAL DAYWORK																							
NO. DAYS FROM SPUD																							
CUMULATIVE ROTATING HOURS																							
DAILY MUD COST																							
TOTAL MUD COST																							
																		DRILLER				BRENT RINEHART	