



**LARAMIE ENERGY, LLC**  
760 HORIZON DRIVE, SUITE 101  
GRAND JUNCTION, CO 81506

TEL: (970) 263-3600

**WARNING LETTER # 401226555**  
**LARAMIE ENERGY, LLC RESPONSE**

March 23, 2017

COLORADO OIL & GAS CONSERVATION COMMISSION

Andrew Stone

[andrewg.stone@state.co.us](mailto:andrewg.stone@state.co.us)

Steven Mah

[Steven.Mah@state.co.us](mailto:Steven.Mah@state.co.us)

1120 LINCOLN STREET SUITE 801  
DENVER, CO 80203

**RE:** WARNING LETTER #401226555  
VEGA Unit 9-421 (05-077-09123)  
SENE, Sec. 9, T10S, R94W  
Mesa County, CO

Regarding the above referenced warning letter:

**Alleged Violation(s) and Required Action(s)**

Rule 308B Completed Interval Report.

Review of Laramie records indicate all Form 5A's are up to date. COGCC Document Numbers 1714665 and 1714666 (Form 5A Completed Interval Reports) appear to reflect the current status of the well.

Rule 309 Operator's Monthly Production Report.

Review of the Form 7's and the Production Reporting Data on the COGCC database indicates the Reporting status of the well mirrors the Completed Interval Reports referenced above.

Rule 319.b Temporary Abandonment

Records indicate an MIT was conducted and witnessed 9-2-2011. The well remained in its current status.

Rule 326 Mechanical Integrity Testing

On September 6, 2016, Laramie notified the OGCC engineer regarding missing the September 01, 2016 MIT date for the well. In lieu of the MIT, Laramie proposed and submitted a Form 6 Plug and Abandonment for the well. Please see the attached E-mail correspondence from the OGCC engineer.

Laramie believes the above explanation of each alleged violation adequately addresses WARNING LETTER #401226555 and the current status of the well.

Please feel free to contact me with any question or concerns.

Thank you,



Wayne P. Bankert  
Regulatory and Environmental Manager  
Laramie Energy, LLC  
[wbankert@laramie-energy.com](mailto:wbankert@laramie-energy.com)  
O: 970-812-5310  
M: 970-985-5383

**From:** [Burger - DNR, Craig](#)  
**To:** [Wayne Bankert](#); [Andrew Stone - DNR](#)  
**Subject:** Re: Vega Unit 9-421 (05-077-09123)  
**Date:** Monday, March 13, 2017 8:31:08 AM

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Wayne,

I will extend the expiration on the Form 6 NOI until May 31, 2017.

We sent a warning letter do to missing the 5 year MIT requirement on that well. See document # 401227129. You will need to work with Andrew regarding corrective actions.

Thanks,

On Fri, Mar 10, 2017 at 7:56 AM, Wayne Bankert <[wbankert@laramie-energy.com](mailto:wbankert@laramie-energy.com)> wrote:

Craig,

We didn't get all the wells plugged we had planned for last year. We are getting primed up to start a plugging program for 2017 and

The Vega 9-421 is at the top of the list. I was just informed the P&A expires 3/11/17. Is it possible to get an extension until May 31<sup>st</sup>, 2017, so we

can a get workover rig and plugging plans in place?

Thanks

Wayne P. Bankert

Piceance Reg. & Env. Manager

Laramie Energy, LLC

760 Horizon Drive Suite 101

Grand Junction, CO 81506

O: [970-812-5310](tel:970-812-5310)

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--

Craig Burger, P.E.

Northwest Area Engineer



P 970.625.2497 Ext.2 | F 970.625.5682 | C 970-319-4194

796 Megan Ave., Suite 201, Rifle, CO 81650

[craig.burger@state.co.us](mailto:craig.burger@state.co.us) | [www.colorado.gov/cogcc](http://www.colorado.gov/cogcc)

Document Number:  
401104522

Date Received:  
09/06/2016

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10433 Contact Name: John Grubich

Name of Operator: LARAMIE ENERGY LLC Phone: (970) 589-9496

Address: 1401 SEVENTEENTH STREET #1400 Fax: \_\_\_\_\_

City: DENVER State: CO Zip: 80202 Email: jgrubich@laramie-energy.com

**For "Intent" 24 hour notice required,** Name: Conklin, Curtis Tel: (970) 986-7314

**COGCC contact:** Email: curtis.conklin@state.co.us

API Number 05-077-09123-00 Well Number: 9-421

Well Name: VEGA UNIT

Location: QtrQtr: SENE Section: 9 Township: 10S Range: 93W Meridian: 6

County: MESA Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: VEGA Field Number: 85930

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.206510 Longitude: -107.767570

GPS Data:  
Date of Measurement: 08/22/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: J. KALMON

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WILLIAMS FORK	5827	7271			
COZZETTE	8130	8253	12/10/2008	B PLUG CEMENT TOP	6852
MESAVERDE	6918	7600	12/10/2008	B PLUG CEMENT TOP	6852
ROLLINS	7566	8123	12/10/2008	B PLUG CEMENT TOP	6852

Total: 4 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	36	60	260	60	0	CALC
SURF	12+1/4	8+5/8	24	1,592	618	1,592	0	CALC
1ST	7+7/8	4+1/2	11.6	8,614	1,500	8,614	1,350	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5750 with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 5750 ft. to 5700 ft. Plug Type: CASING Plug Tagged:   
 Set 40 sks cmt from 4100 ft. to 3900 ft. Plug Type: CASING Plug Tagged:   
 Set 20 sks cmt from 1492 ft. to 1692 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 100 ft. with 40 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:  
 \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx  
 Title: Office Manager Date: 9/6/2016 Email: jproulx@laramie-energy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 9/12/2016

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: 3/11/2017

<u>COA Type</u>	<u>Description</u>
	1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.
	COA: Operator is emailed to correct Form 7 to show Rollins and Cozzette as TA from 01/2009 to present, by reason of CIBP w/ 5 sxs cement placed at 6852' in 12/2008.

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401104522	WELL ABANDONMENT REPORT (INTENT)
401104551	PROPOSED PLUGGING PROCEDURE
401104552	WELLBORE DIAGRAM
401107133	FORM 6 INTENT SUBMITTED

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Operator's reports show top perf at 5827'.	9/12/2016 7:28:04 AM
Engineer	Changed 1st string top of cement to 1350' based on CBL. Changed Cozzette top perforation to 8130', added MVRD zone, and CIBP at 6852' to CIBP w/cement top per completed interval reports. Emailed operator regarding top WFCM perf. Completed interval report doc #1714665 indicates top perf is at 5862'. Isolation CIBP w/cement top is planned at 5750', 112' above top documented perforation.	9/9/2016 9:18:37 AM
Public Room	Document verification complete 09/06/16	9/6/2016 3:55:20 PM

Total: 3 comment(s)