

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400760038

Date Received:

01/22/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: Kayla Hesseltine  
Phone: (720) 929-6552  
Fax:   
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-32342-00  
6. County: WELD  
7. Well Name: BADDING  
Well Number: 16-26SX  
8. Location: QtrQtr: NESE Section: 26 Township: 2N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/14/2011 End Date: 12/14/2011 Date of First Production this formation: 08/07/2012

Perforations Top: 4778 Bottom: 4906 No. Holes: 52 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF & FRAC FROM 4778-4906.  
501 BBL LIGHTNING 70Q N2 FOAM, 501 BBL TOTAL FLUID.  
180,700# 20/40 OTTAWA-SWEETGOLD-JOHNSTOWN, 21,360# 20/40 SUPER LC, 202,060# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 501 Max pressure during treatment (psi): 3759

Total gas used in treatment (mcf): 1110 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.68

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 800

Fresh water used in treatment (bbl): 501 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 202060 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/27/2012 Hours: 24 Bbl oil: 7 Mcf Gas: 5 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 7 Mcf Gas: 5 Bbl H2O: 0 GOR: 714

Test Method: FLOWING Casing PSI: 101 Tubing PSI: 12 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1219 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4975 Tbg setting date: 01/30/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth:  \*\* Sacks cement on top:  \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hesseltine

Title: Regulatory Specialist Date: 1/22/2015 Email : kayla.hesseltine@anadarko.com

### Attachment Check List

**Att Doc Num**      **Name**

400760038	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Form 7 contains well status errors. Months 5/2011 to 11/2011 should be WO. 1/2012 to 7/2012 should be SI. Form 7 is currently missing month 1/2012.	04/05/2017
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Total: 1 comment(s)