



**Webster B06-08**

*P&A Procedure*

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Authored: 3/30/2017

**LOCATION:**

Qtr/Qtr: SENE Section: 6 Township: T5N Range: R64W  
Footages: 2241 FNL: & 436 FEL

**COUNTY:** WELD STATE: CO API #: 05-123-18576

**WELL DATA:** Surface Csg: 8-5/8", 24# @ 348' KB Elevation: 4630'  
Surface Cmt: 303 sx GL Elevation: 4620'  
Long St Csg: 3 1/2", J-55, 9.30# @ 7085' TD: 7086'  
Long St Cmt: 430 sx PBDT: 7054'  
Long St Date: 10/2/1994

Plug Back (Sand or CIBP): Sand  
Perforation Interval (1): Niobrara Perforations: 6576' - 6777'  
Perforation Interval (2): Codell Perforations: 6874' - 6886'  
Perforation Interval (3): \_\_\_\_\_  
Tubing: 1 1/2", J-55, 2.76# @ 6925' Rods: N/A  
Pump: \_\_\_\_\_  
Misc.: \_\_\_\_\_  
Misc.: \_\_\_\_\_

**PRODUCTION STATUS:** SI for STEM  
**COMMENTS:** Deepest water well within 1 mile - 165'

**PROCEDURE:**

- 1) MIRU Workover rig, pump & tank.
- 2) POOH and stand back tbg.
- 3) RU WL and RIH w/ CIBP and set @ 6526' (50' above Nio top perf).
- 4) Dump bail 2 sx of Class G Neat cement on top of CIBP. TOC: 6480'
- 5) RIH w/ 1' perforating gun and shoot 4-6 spf @ 2500'.
- 6) RIH w/ CICR on workstring and set @ 2400' (100' above perforations).
- 7) Pump 10 bbls Mud Flush (or similar spacer) followed by 225 sx of cement.
- 8) Place remaining 2 bbls of cement on top of CICR. Allow to fall on CICR as pulling out. TOC: 2175'
- 9) POOH w/ workstring.
- 10) RIH w/ WL and cut production casing at 548' (200' below surface shoe, Fox Hills, or **deepest water well**).
- 11) Unland production casing
- 12) POOH and LD production casing; filling pipe every 6 joints
- 13) RIH w/ workstring to 598' (attempt 50' inside of cut casing top)
- 14) Pump 10 bbls mud flush (or similar spacer) followed by 220 sx of cement as a shoe plug. TOC should be at surface.
- 15) POOH w/ workstring. Top off cement if needed. Cement needs to be ~10' from surface.
- 16) RDMO.

**NOBLE ENERGY INC.**  
 Webster B06-08  
 SENE 6-T5N-R64W  
 2241 FNL & 436 FEL  
 WELD COUNTY, CO  
 Wattenberg  
**CURRENT WELLBORE SCHEMATIC**  
 with PROPOSED P&A

API: 05-123-18576  
 COGCC #

GL Elev: 4620'  
 KB Elev: 4630'

Spud Date: 9/28/1994

**Surface Casing :**  
 8-5/8", 24# @ 348'  
 Cement: 303 sx  
 TOC: Surface

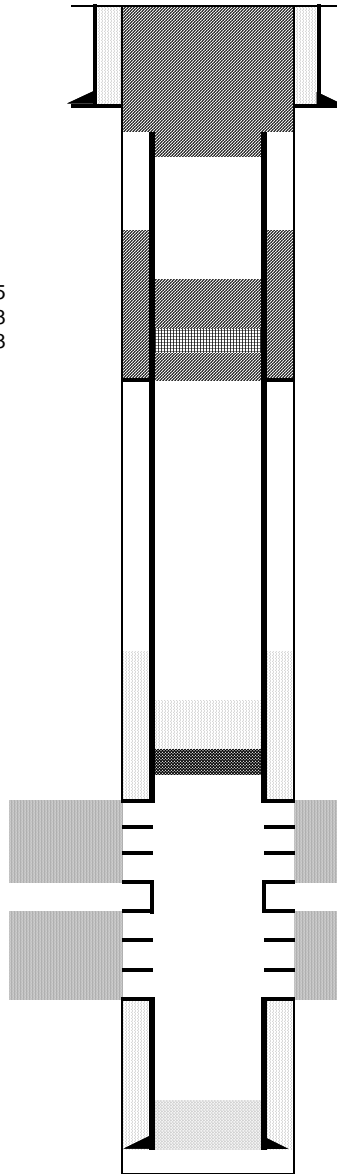
<b>WW</b>	165	365
<b>FH</b>	228	428
<b>SC</b>	348	548

No Sussex completions within 1 mile

TOC @ 3880'

Nio Top 6575'

**Production Casing :**  
 3 1/2", J-55, 9.30# @ 7085'  
 Cement: 430 sx  
 TD Date: 10/2/1994



Cut surface casing off 6'-8' below surface.

Cut production casing at 548'  
 Cmt to surface with 220 sx at 598'

Pump 225 sx plug through/on CICR  
 Cmt Coverage inside PC: 2175'  
 Cmt Coverage outside PC: 2000'-2500'  
 Set CICR at 2400'  
 Shoot sqz perms at 2500'

Set CIBP at 6526' with 2 sx cement  
 New TOC: 6480'

Niobrara Perforations: 6576' - 6777'

Codell Perforations: 6874' - 6886'

TD: 7086'