

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/24/2017

Submitted Date:

03/28/2017

Document Number:

682501790**FIELD INSPECTION FORM**
 Loc ID 330865 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 16000 DALLAS PARKWAY #875City: DALLAS State: TX Zip: 75248-**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
		regulatory@foundationenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
199860	WELL	PR	08/10/1999	OW	123-19794	State 36-3-9	PR

General Comment:

This is a follow-up interim reclamation and stormwater inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	Battery as appropriate labeling.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign has been placed at well.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	Inspection Doc. #682501617 documented that square iron tubing was being stored on the Northwest corner of the interim area. Iron tubing still remains on the interim area. See attached photo document. Original corrective action and corrective action date remains in place.		
Corrective Action:	Remove and properly store or dispose of iron metal.	Date:	02/18/2017

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Inspection Doc. #684901990 required operator to "repair or install berms or other secondary containment devices per Rule 906.d(1). Berms remain low, insufficient and unrepaired. Original corrective action and corrective action date remains in place.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d(1).			Date: 09/09/2016

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities									
Facility ID:	199860	Type:	WELL	API Number:	123-19794	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Audible gas leak identified from well head has been repaired. Inspection doc. #684901990 stated "Well last produced in September 2014. If well remains SI, MIT for two years SI will be required." Unable to find records that an MIT has been performed.								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Location does not meet reclamation regulations; The northern, western and southwest portions of the location do not appear to be necessary for production activities, and have not been re-contoured and reclaimed per reclamation rules. Vegetation predominantly undesirable weedy species such as russian thistle. Puncture vine prevalent throughout location and needs to be managed. Inspection Doc. #682501617 required operator to perform interim reclamation. See Inspection Doc. #682501617 for additional details. Corrective action remains in place.

Corrective Action

Re-contour and reclaim all areas not needed for production per reclamation rules; Establish vegetation with total perennial, non-invasive uniform plant cover of at least eighty (80) percent of pre-disturbance or reference area levels. Use a seed mixture that matches the adjacent pastureland or a seed mixture requested by the landowner. Ensure erosion controls are implemented to stabilize the seeded soil, and continue to monitor and manage this site. Revegetation activities shall be complete no later than 6/15/2017

Date **06/05/2017**

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Inspection doc. #682501617 documented that Insufficient stormwater and sediment control BMPs in place; areas along the perimeter of the current location experiencing degradation. These concerns will be mitigated during interim reclamation, however temporary BMPs need to be implemented to prevent further degradation. Inspection doc. #682501617 required operator to install or repair required BMPs per rule 1002.f. by 2/18/2017. BMPs have not been installed. Original corrective action and corrective action date remains in place.

Corrective Action: Install or repair required BMPs per rule 1002.f.

Date: 02/18/2017

Pits: ☐ NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:
Reference Point: _____	Other: _____	Length: _____	Width: _____	

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Anchor Trench Present: _____

Oil Accumulation: _____

2+ feet Freeboard: _____

Comment: Inspection Doc. #684901990 required operator to Submit form 15 eform pit report (10 days); No form 15 found in well or location records for a produced water skim pit. Original corrective action and corrective action date remains in place. This issue is being forwarded to environmental.

Corrective Action: _____

Submit form 15 eform pit report

Date: 08/29/2016

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401245484	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4110589
682501791	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4110585

