

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401248967

Date Received:

04/02/2017

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

449880

OPERATOR INFORMATION

Name of Operator: XTO ENERGY INC Operator No: 100264 Phone Numbers
Address: PO BOX 6501 Phone: (970) 675-4122
City: ENGLEWOOD State: CO Zip: 80155 Mobile: (970) 769-6048
Contact Person: Jessica Dooling Email: jessica_dooling@xtoenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401248967

Initial Report Date: 04/02/2017 Date of Discovery: 03/31/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 16 TWP 2S RNG 97W MERIDIAN 6

Latitude: 39.883050 Longitude: -108.291650

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE [X] Facility/Location ID No 335727
[] No Existing Facility or Location ID No.
[] Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: overcast

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State [] Residence/Occupied Structure [] Livestock [] Public Byway [] Surface Water Supply Area []
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 3/31/17 at 7:30am bubbles were noticed coming up from under a pipe rack at Love Ranch 6, all possible supply lines and wells were shut down to stop the release. It has been determined to be the 4" carbon steel combined liquids line leaving location. Estimated spill impact 2.4bb'l's.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/1/2017	COGCC	Stan Spencer	970-625-5682	
4/1/2017	Rio Blanco County	Lannie Massey	970-878-9590	

OPERATOR COMMENTS:

For Reveiw by Stan Spencer.

On 3/31/17 at 7:30am bubbles were noticed coming up from under a pipe rack at Love Ranch 6, all possible supply lines and wells were shut down to stop the release. It has been determined to be the 4" carbon steel combined liquids line leaving location. Estimated spill impact 2.4bb'l's.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jessica Dooling

Title: EHS Supervisor Date: 04/02/2017 Email: jessica_dooling@xtoenergy.com

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num	Name
401248967	SPILL/RELEASE REPORT(INITIAL)
401248969	TOPOGRAPHIC MAP
401249950	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Agency	Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately and/or F-27 if extended remediation such as landfarming contaminated soil is required. Documentation must include a figure showing spill area with sample locations plus laboratory results. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us	04/03/2017

Total: 1 comment(s)