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March 31, 2017

Mr. Steven Mah
NOAV Specialist, Enforcement Team
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

**RE: Noble Energy, Inc. – Notice of Alleged Violation #401224666
Easton #2 (API #05-123-11709)
Actions Taken to Correct Deficiencies**

Dear Mr. Mah:

Per your request, Noble Energy, Inc. (Noble) respectfully submits this letter as notification to the Colorado Oil and Gas Conservation Commission (COGCC) that the corrective actions required to resolve NOAV #401224666 prior to the April 3, 2017 due date have been completed.

In reference to the Easton #2 Form 5A, Completed Interval Report, this document (#401136082) was submitted to the COGCC on October 27, 2016 in response to NOAV #401103177. A copy of the Form 5A is attached for your review. Please also find attached a copy of the updated *Temporarily Abandon Well Status Form 4 & 5A Submissions Standard Operating Procedure* that Noble has implemented as a result of NOAV #401103177.

Per the NOAV, Noble failed to report the status of the Sussex formation for the Easton #2 well (API 05-123-11709) from March 2009 to April 2010. Noble also inaccurately reported the Niobrara/Codell formation as Shut-In when it should have been reported as Temporarily Abandoned (Document #401136082) from November 2015 to present. Noble has corrected the well status for this well and the particular formations. The following Form 7, Operator's Monthly Report of Operations, has been updated by Noble's Production Accounting group:

API	Well Name	Comment
05-123-11709	Easton #2	Corrected Form 7 submitted 3/20/17 Document #401238360
05-123-13710	Gemini UPRR C07-05	Corrected Form 7 submitted 3/20/17 Document #401219692
05-123-28095	Spayd 30-29	Corrected Form 7 submitted 3/20/17 Document #401238360
05-123-15816	Spike St GWS C24-16	Corrected Form 7 submitted 3/20/17 Document #401238360


Lastly, in regards to the Form 4 to request Temporarily Abandoned status and the Form 4 required annually stating the method the well is closed to the atmosphere as well as plans for future operation, Noble submitted the required documentation on January 24, 2017 (#401193071). A copy of the Form 4 is attached.

Noble's intent is to satisfactorily meet the requirements set forth within NOAV #401224666. Please do not hesitate to contact me at Scott.Park@nblenergy.com or 970-304-5273 should you have any questions or concerns regarding the actions taken to correct the identified deficiencies.

Sincerely,

A handwritten signature in blue ink, appearing to read "Scott Park". The signature is stylized with a large initial "S" and "P".

Scott Park
DJBU EHSR Manager

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	Last Updated :	3/21/2017

The purpose of this SOP is to ensure that temporarily abandoned (TA) wells have the appropriate forms submitted to the COGCC for tracking purposes.

TEMPORARILY ABANDONED WELL shall mean a well that has all downhole completed intervals isolated with a plug set above the highest perforation such that the well cannot produce without removing a plug or a well which is incapable of production or injection without the addition of one or more pieces of wellhead or other equipment, including valves, tubing, rods, pumps, heater-treaters, separators, dehydrators, compressors, piping or tanks.

308B. COGCC Form 5A, COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within 30 days after a formation is completed (successful or not); after a formation is temporarily abandoned or permanently abandoned; after a formation is recompleted, reperforated or restimulated; and after a formation is commingled. The details for fracturing, acidizing, or other similar treatment including the volumes of all fluids involved, shall be reported on the Form 5A. In order to resolve completed interval formation uncertainties, the Director may require an operator to submit further information in an additional Completed Interval Report, Form 5A.

COGCC 319.b. Temporary Abandonment.

(1) A well may be temporarily abandoned after passing a successful mechanical integrity test per Rule 326 upon approval of the Director, for a period not to exceed six months provided the hole is cased or left in such a manner as to prevent migration of oil, gas, water or other substance from the formation or horizon in which it originally occurred. All temporarily abandoned wells shall be closed to the atmosphere with a swedge and valve or packer, or other approved method. The well sign shall remain in place. If an operator requests temporary abandonment status in excess of six months the operator shall state the reason for requesting such extension and state plans for future operation. A Sundry Notice, Form 4, or other form approved by the Director, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation. Subsequent mechanical integrity tests will be required at the frequency specified in Rule 326.

JOB TRACKING

Wellbore Integrity (WBI) engineering technician will enter plug job request into Generwell. When the job has been completed, per the rig supervisor daily operations report, the operations engineering technician will enter job the complete date in Generwell (yellow highlighted field below).



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General	
Job Type	Wellbore Integrity WJ
Project Identified Date	08/11/2015 WJ
Procedure Written Date	WJ
Job Initiator	Kolle, Stephanie WJ
Job Description	WJ
Project Type	Set Plug WJ
Sub Project Type	Wellhead Repair/Replacement WJ
Sub Project Type 2	WJ
Wellbore Integrity Engineer	W
Wellbore Integrity Tech	W
Job Start	12/16/2015 WJ
Job Finished	12/18/2015 WJ
Prep Work Complete Date	WJ
Release to Frac	WJ

Job Details	
Land Use	Restricted WJ
Casing Details (Size, Weight, Grade)	4 1/2; 10.5 WJ
WellView Job ID Rec	463DCB3DA6514BC8861F7C90F75K WJ
Status	Completed WJ
Status Change Date	12/18/2015 WJ
Project Status Comment	WJ

Job Schedule	
Job Type	Wellbore Integrity
Well Job Est Duration	7
Well Job Est Last Day	12/21/2015
Well Job Est Lag Days	0
Well Job Est First Day	12/14/2015
Well Job Resource	Leed 714
On Job Schedule	<input checked="" type="checkbox"/>

Denver Land	
Denver Land Minerals	WJ
Denver Land Pawnee Grassland Permit	WJ
Denver Land Surface Provisions in OGL	WJ

Regulatory	
Form 2 Approved Date	
Form 4 Submit Date	
Form 4 Approved Date	
Form 5 Submit Date	
Form 5A Submit Date	
Form 6 Intent Submit Date	
Form 6 Intent Approved Date	



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Third party bridge plug tickets will be copied and saved in WellView by the rig supervisor overseeing the job. Regulatory will submit the ticket to the COGCC attached to the Form 5A.

Save and Exit | Options | Well: FRED ARENS 04

Return to Tasks | Tools | Add | Delete | Attachment | Change View | Spelling... Find

- Drill Strings
- Job Supplies
- Job Supply Amour
- Mud Additives
- Rental Cost Rates
- Daily Operations
 - Time Log
 - Daily Costs
 - Rental Costs
 - Daily Contacts
 - Mud Checks
 - Lease Fluids
 - Well Fluids
 - Discharges
 - Personnel Log
 - Safety Observation
- Weather Condition
- Offline Activities
- Safety Data
- Safety Incidents
- Interval Problems
- Interval Lessons
- Kicks
- Lost Circulation
- Support Vessels
- Material & Waste Tran
- Tasks
- Inspections
- Wellbore, Surveys & Form**
- Geological Evaluation**
 - Geological Evaluations
 - Logs
 - Conventional Cores
 - Sidewall Cores
 - RFTs
- Casing, Cement & Wellhe**
 - Risers
 - Casing Strings
 - Cement
 - Cement Stages
- Wellheads
- Leak Off and Formation In
- Tubing, Rods & Other Eq**
- Surface Equipment**
- Zones, Perfs, Stims & Sw**
- Reservoir & Equipment T**
 - Well Tests
 - Pressure Survey Tests
 - Fluid Level Tests
 - Production Log Tests
 - Equipment Pressure Tests
 - SSSV Tests
 - Production Tests
 - Injectivity Tests
- Production Operations & Other**
 - Operator History
 - Responsible Teams
 - Legal Status
 - Real Time Curves
 - Working Interest Agreeme
 - External Reporting
 - Schematic Annotations
 - General Notes
 - Attachments**
 - Comments

Attachments

Attach relevant files. The files are compressed when added to the database.

Description: Attachment description. Initially auto populated with the file name without the file pat

General	
Description	
Ref #	
Date	...
Time	
Type 1	...
Type 2	...
Comment	...
System	
idwell	701F411239C9472B88E1663221E2B515
idreparent (unique parent record id)	
Table Key	
idrec (unique record id)	DBE081589D3D4E54A447269F4AAF6F25
Lock Me (UI)	<input type="checkbox"/>
Lock My Children (UI)	<input type="checkbox"/>
Lock Me	<input type="checkbox"/>
Lock My Children	<input type="checkbox"/>
Lock Date (UTC)	...
Time	
Last Mod Date	
Last Mod Date (UTC)	
Last Mod By	HunterDunham
Create Date	
Create Date (UTC)	
Created By	HunterDunham
Record Tag	
File Name	
File Extension	
File Size (bytes)	



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TA STATUS TRACKING

Submitting initial Form 5A (30 days since plug set)

1. Every 2 weeks, an automated WellView report will be generated that includes well name, well API number, plug description, plug set depth, and plug set date.

Well Name	API	Description	Top Dep	Run Date
MONFORT KUNER B26-07	05-123-12587	Retrievable Bridge Plug	6,347.1	9/16/2016
MONFORT KUNER B26-08	05-123-12981	Retrievable Bridge Plug	6,376.0	9/13/2016

2. The automated report will be sent to Wellbore Integrity (WBI), Regulatory, and Production Accounting.
3. Regulatory will verify the wells that have had a plug set within 30 days and ensure Form 5A are submitted to the COGCC and notify Production Accounting of the status change.
4. Production Accounting will submit the Form 7 changing the status from producing to TA. Once the Form 5A has been submitted, Regulatory will enter a Form 5A Submit Date in Generwell, under the Set Plug job, to track the submission of the appropriate form.

The screenshot displays the WellView software interface for the well 'MONFORT KUNER B26-07'. The main header shows the well name, job title 'Wellbore Integrity (Set Plug - Completed)', and zone '34/SWNE-26-005N-064W6PM'. Below this, there are several data panels:

- General:** Job Type: Wellbore Integrity; Project Identified Date: 07/27/2015; Job Description: Set Plug.
- Job Details:** Land Use: Restricted; Status: Completed; Project Status Comment: [Empty]
- Job Schedule:** Job Type: Wellbore Integrity; Well Job Est Duration: 5; Well Job Est Lag Days: 0; Well Job Est First Day: 09/18/2016.
- Regulatory:** This panel contains a list of regulatory forms. 'Form 5A Submit Date' is highlighted in yellow.
- Field Land:** 7 Day Notice Letter Sent: 07/29/2015; 7 Day Notice Letter Received: [Empty]; 7 Day Notice Letter Expiry: [Empty].
- Land Owner Information:** Article #: 7015044000039139998.



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Wells with plug set over 6 month

1. The same automated report noted above will be used to inform WBI and Regulatory of wells that have plugs set for more than 5 months.
2. Regulatory will submit the Form 4 and initial pressure test for wells with plugs set longer than 5 months.
3. Regulatory will notify Production Accounting that the well status will remain temporarily abandoned for an extended amount of time.

Wells with plugs removed

1. Once a plug has been removed, the operations technician will enter a job complete date in Generwell.
2. The rig supervisor overseeing the plug removal operations, will enter a plug removal date in WellView.
3. The WellView report sent to WBI and Regulatory has the list of wells that the plug has been removed on its own tab.
4. Regulatory will use this information to update the COGCC of a well changing status from TA to SI or PR. Once the update has been made, Regulatory will enter a Form 5A Submit Date in Generwell, under the Drill Out Plug job, to track the submission of the appropriate form and notify Production Account so that the Form 7 can be updated.

The screenshot displays the WellView software interface for well MONFORT KUNER B26-07. The interface is divided into several sections:

- Well Header:** Shows well name, API number (05-123-12345), DP date (04/26/2009), DP description, well status (Drilled), and well type (Conventional).
- Sub Ops Header:** Lists various operations including Wellbore Integrity, Wells on Battery, and Well Flood Plan Location.
- General:** Contains fields for Job Type (Wellbore Integrity), Project Identified Date, Procedure Written Date, Job Initiator (Fore, Angelo), Job Description, Project Type (Drill Out Plugs), and Wellbore Integrity Engineer.
- Job Details:** Includes Land Use (Restricted), Clearing Details (4 1/2 13.1), WellView Job ID Ref (LNCBCC LPES-007A31CA0009), Status (In Progress), and Status Change Date (09/20/2016).
- Denver Land:** Lists regulatory requirements such as Denver Land Permit, Denver Land Permit Grassland Permit, and Denver Land Surface Provisions in OGL.
- Field Land:** Includes 7 Day Notice Letter Sent, 7 Day Notice Letter Sent By, 7 Day Notice Letter Received, 7 Day Notice Letter Expiry, and Article #.
- Job Schedule:** Lists dates for Well Job Est Duration, Well Job Est Last Day, Well Job Est Lag Days, Well Job Est First Day, Well Job Resource, and On Job Schedule.
- Regulatory:** Lists dates for Form 2 Approved Date, Form 4 Submit Date, Form 4 Approved Date, Form 5 Submit Date, Form 5A Submit Date, Form 6 Intent Submit Date, Form 6 Intent Approved Date, Form 6 Subsequent Submit Date, Form 6 Subsequent Approved Date, Form 42 Submit Date, Form 42 Approved Date, Form 21 Submit Date, and Form 21 Approved Date.

FORM
07

Rev
08/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/20/2017

Document Number:

401238360

OPERATOR'S MONTHLY REPORT OF OPERATIONS

OPERATOR INFORMATION

OGCC Operator Number: <u>100322</u>	Contact Name and Telephone:
Name of Operator: <u>NOBLE ENERGY INC</u>	Name: <u>Rebecca Trujillo</u>
Address: <u>1625 BROADWAY STE 2200</u>	Phone: <u>(303) 228-4284</u> Fax: <u>()</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>Rebecca.Trujillo@nblenergy.com</u>

OPERATOR COMMENTS AND SUBMITTAL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rebecca Trujillo

Title: Production Analyst Date: 3/20/2017 Email: Rebecca.Trujillo@nblenergy.co

By checking this box, operator is requesting an updated Delinquent Report, AFTER the Form 7 has been processed

Operator Comments:

Monthly Report of Operations

Submitted Items Summary Totals:

Submitted: 824 In Process: 824 Modified: 0 Deleted: 0

Total 824 In Process

No	API #	Well Name	Formation Code	Well Status
Report Month: 05/2006				
627	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 06/2006				
628	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 07/2006				
629	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 08/2006				
630	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 09/2006				
631	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 10/2006				
632	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 11/2006				
633	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 12/2006				
634	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 01/2007				
635	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 02/2007				
636	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 03/2007				
637	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 04/2007				
638	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 05/2007				
639	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 06/2007				
640	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 07/2007				
641	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 08/2007				
642	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 09/2007				
643	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 10/2007				
644	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 11/2007				
645	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 12/2007				
646	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 01/2008				
647	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 02/2008				
648	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 03/2008				
649	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 04/2008				
650	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 05/2008				
651	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 06/2008				
652	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 07/2008				
653	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 08/2008				
654	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 09/2008				
655	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 10/2008				
656	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 11/2008				
657	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 12/2008				
658	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 01/2009				
659	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 02/2009				
660	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 03/2009				
661	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 04/2009				
662	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 05/2009				
663	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 06/2009				
664	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 07/2009				
665	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 08/2009				
666	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 09/2009				
667	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 10/2009				
668	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 11/2009				
669	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 12/2009				
670	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 07/2010				
50	123-19874-00	FRANK 22-21 SX	SUSX	AB
677	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 08/2010				
51	123-19874-00	FRANK 22-21 SX	SUSX	AB
678	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 09/2010				
52	123-19874-00	FRANK 22-21 SX	SUSX	AB
679	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 10/2010				
53	123-19874-00	FRANK 22-21 SX	SUSX	AB
680	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 11/2010				
54	123-19874-00	FRANK 22-21 SX	SUSX	AB
681	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 12/2010				
55	123-19874-00	FRANK 22-21 SX	SUSX	AB
682	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 01/2010				
671	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 02/2010				
672	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 03/2010				
673	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 04/2010				
674	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 05/2010				
675	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 06/2010				
676	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 01/2011				
56	123-19874-00	FRANK 22-21 SX	SUSX	AB
212	123-26265-00	GUTTERSEN USX CC 17-07 CN	NB-CD	SI
213	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	SI
683	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 02/2011				
57	123-19874-00	FRANK 22-21 SX	SUSX	AB
214	123-26265-00	GUTTERSEN USX CC 17-07 CN	NB-CD	SI
215	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	SI
684	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 03/2011				
58	123-19874-00	FRANK 22-21 SX	SUSX	AB
216	123-26265-00	GUTTERSEN USX CC 17-07 CN	NB-CD	SI
217	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	SI
685	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 04/2011				
59	123-19874-00	FRANK 22-21 SX	SUSX	AB
218	123-26265-00	GUTTERSEN USX CC 17-07 CN	NB-CD	SI
219	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	SI
686	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 05/2011				
60	123-19874-00	FRANK 22-21 SX	SUSX	AB
220	123-26265-00	GUTTERSEN USX CC 17-07 CN	NB-CD	SI
221	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	SI
687	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 06/2011				
61	123-19874-00	FRANK 22-21 SX	SUSX	AB
222	123-26265-00	GUTTERSEN USX CC 17-07 CN	NB-CD	SI
223	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	SI
688	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 07/2011				
62	123-19874-00	FRANK 22-21 SX	SUSX	AB
224	123-26265-00	GUTTERSEN USX CC 17-07 CN	NB-CD	SI
225	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	SI
689	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 08/2011				
63	123-19874-00	FRANK 22-21 SX	SUSX	AB
226	123-26265-00	GUTTERSEN USX CC 17-07 CN	NB-CD	SI
227	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	SI
690	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 09/2011				
64	123-19874-00	FRANK 22-21 SX	SUSX	AB
228	123-26265-00	GUTTERSEN USX CC 17-07 CN	NB-CD	SI
229	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
691	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 10/2011				
65	123-19874-00	FRANK 22-21 SX	SUSX	AB
230	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
692	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 11/2011				
66	123-19874-00	FRANK 22-21 SX	SUSX	AB
231	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
693	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 12/2011				
67	123-19874-00	FRANK 22-21 SX	SUSX	AB
232	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
694	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 01/2012				
68	123-19874-00	FRANK 22-21 SX	SUSX	AB
233	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
695	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 02/2012				
69	123-19874-00	FRANK 22-21 SX	SUSX	AB
234	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
696	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 03/2012				
70	123-19874-00	FRANK 22-21 SX	SUSX	AB
235	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB

697	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 04/2012				
71	123-19874-00	FRANK 22-21 SX	SUSX	AB
236	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
698	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 05/2012				
72	123-19874-00	FRANK 22-21 SX	SUSX	AB
237	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
699	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 06/2012				
73	123-19874-00	FRANK 22-21 SX	SUSX	AB
238	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
700	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 07/2012				
74	123-19874-00	FRANK 22-21 SX	SUSX	AB
239	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
701	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 08/2012				
75	123-19874-00	FRANK 22-21 SX	SUSX	AB
240	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
702	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 09/2012				
76	123-19874-00	FRANK 22-21 SX	SUSX	AB
241	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
703	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 10/2012				
77	123-19874-00	FRANK 22-21 SX	SUSX	AB
242	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
704	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 11/2012				
78	123-19874-00	FRANK 22-21 SX	SUSX	AB
243	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
705	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 12/2012				
79	123-19874-00	FRANK 22-21 SX	SUSX	AB
244	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
706	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 08/2013				
34	123-19874-00	FRANK 22-21 SX	SUSX	AB
252	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
714	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 09/2013				
35	123-19874-00	FRANK 22-21 SX	SUSX	AB

253	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
715	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 10/2013				
36	123-19874-00	FRANK 22-21 SX	SUSX	AB
254	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
716	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 11/2013				
37	123-19874-00	FRANK 22-21 SX	SUSX	AB
255	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
717	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 12/2013				
38	123-19874-00	FRANK 22-21 SX	SUSX	AB
256	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
718	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 01/2013				
80	123-19874-00	FRANK 22-21 SX	SUSX	AB
245	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
707	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 02/2013				
81	123-19874-00	FRANK 22-21 SX	SUSX	AB
246	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
708	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 03/2013				
82	123-19874-00	FRANK 22-21 SX	SUSX	AB
247	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
709	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 04/2013				
83	123-19874-00	FRANK 22-21 SX	SUSX	AB
248	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
710	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 05/2013				
84	123-19874-00	FRANK 22-21 SX	SUSX	AB
249	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
711	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 06/2013				
85	123-19874-00	FRANK 22-21 SX	SUSX	AB
250	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
712	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 07/2013				
86	123-19874-00	FRANK 22-21 SX	SUSX	AB
251	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
713	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 10/2014

10	123-19874-00	FRANK 22-21 CN	NB-CD	TA
48	123-19874-00	FRANK 22-21 SX	SUSX	AB
113	123-26075-00	MOSER 22-35 CN	NB-CD	TA
266	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
468	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
469	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
470	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
471	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
558	123-17931-00	MOSER 6-26 CN	NB-CD	PR
559	123-17931-00	MOSER 6-26 SX	SUSX	PR
583	123-29382-00	MOSER 5-26 JS	JSND	PR
603	123-29382-00	MOSER 5-26 CN	NB-CD	PR
728	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 11/2014

11	123-19874-00	FRANK 22-21 CN	NB-CD	TA
49	123-19874-00	FRANK 22-21 SX	SUSX	AB
267	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
472	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
473	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
474	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
475	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
560	123-17931-00	MOSER 6-26 CN	NB-CD	PR
561	123-17931-00	MOSER 6-26 SX	SUSX	PR
584	123-29382-00	MOSER 5-26 JS	JSND	PR
604	123-29382-00	MOSER 5-26 CN	NB-CD	PR
729	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 12/2014

12	123-19874-00	FRANK 22-21 CN	NB-CD	TA
87	123-19874-00	FRANK 22-21 SX	SUSX	AB
268	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
476	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
477	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
478	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
479	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
562	123-17931-00	MOSER 6-26 CN	NB-CD	PR
563	123-17931-00	MOSER 6-26 SX	SUSX	PR
585	123-29382-00	MOSER 5-26 JS	JSND	PR
605	123-29382-00	MOSER 5-26 CN	NB-CD	PR
730	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 01/2014

39	123-19874-00	FRANK 22-21 SX	SUSX	AB
257	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB

719	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 02/2014				
40	123-19874-00	FRANK 22-21 SX	SUSX	AB
258	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
437	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
438	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
439	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	SI
542	123-17931-00	MOSER 6-26 CN	NB-CD	SI
543	123-17931-00	MOSER 6-26 SX	SUSX	SI
575	123-29382-00	MOSER 5-26 JS	JSND	SI
720	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 03/2014				
41	123-19874-00	FRANK 22-21 SX	SUSX	AB
259	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
440	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
441	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
442	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
443	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
544	123-17931-00	MOSER 6-26 CN	NB-CD	PR
545	123-17931-00	MOSER 6-26 SX	SUSX	PR
576	123-29382-00	MOSER 5-26 JS	JSND	PR
721	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 04/2014				
42	123-19874-00	FRANK 22-21 SX	SUSX	AB
260	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
444	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
445	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
446	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
447	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
546	123-17931-00	MOSER 6-26 CN	NB-CD	PR
547	123-17931-00	MOSER 6-26 SX	SUSX	PR
577	123-29382-00	MOSER 5-26 JS	JSND	PR
722	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 05/2014				
43	123-19874-00	FRANK 22-21 SX	SUSX	AB
261	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
448	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
449	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
450	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
451	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
548	123-17931-00	MOSER 6-26 CN	NB-CD	PR
549	123-17931-00	MOSER 6-26 SX	SUSX	PR
578	123-29382-00	MOSER 5-26 JS	JSND	PR

723	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 06/2014				
44	123-19874-00	FRANK 22-21 SX	SUSX	AB
262	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
452	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
453	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
454	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
455	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
550	123-17931-00	MOSER 6-26 CN	NB-CD	PR
551	123-17931-00	MOSER 6-26 SX	SUSX	PR
579	123-29382-00	MOSER 5-26 JS	JSND	PR
724	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 07/2014				
45	123-19874-00	FRANK 22-21 SX	SUSX	AB
263	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
456	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
457	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
458	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
459	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
552	123-17931-00	MOSER 6-26 CN	NB-CD	PR
553	123-17931-00	MOSER 6-26 SX	SUSX	PR
580	123-29382-00	MOSER 5-26 JS	JSND	PR
600	123-29382-00	MOSER 5-26 CN	NB-CD	PR
725	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 08/2014				
46	123-19874-00	FRANK 22-21 SX	SUSX	AB
264	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
460	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
461	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
462	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
463	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
554	123-17931-00	MOSER 6-26 CN	NB-CD	PR
555	123-17931-00	MOSER 6-26 SX	SUSX	PR
581	123-29382-00	MOSER 5-26 JS	JSND	PR
601	123-29382-00	MOSER 5-26 CN	NB-CD	PR
726	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 09/2014				
47	123-19874-00	FRANK 22-21 SX	SUSX	AB
112	123-26075-00	MOSER 22-35 CN	NB-CD	TA
265	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
464	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
465	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
466	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR

467	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
556	123-17931-00	MOSER 6-26 CN	NB-CD	PR
557	123-17931-00	MOSER 6-26 SX	SUSX	PR
582	123-29382-00	MOSER 5-26 JS	JSND	PR
602	123-29382-00	MOSER 5-26 CN	NB-CD	PR
727	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 08/2015

2	123-30775-00	DERR 21-4 CN	NB-CD	TA
20	123-19874-00	FRANK 22-21 CN	NB-CD	TA
95	123-19874-00	FRANK 22-21 SX	SUSX	AB
121	123-26075-00	MOSER 22-35 CN	NB-CD	TA
276	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
305	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
329	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
386	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
403	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
508	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
509	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
510	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
511	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
574	123-17931-00	MOSER 6-26 SX	SUSX	PR
593	123-29382-00	MOSER 5-26 JS	JSND	PR
613	123-29382-00	MOSER 5-26 CN	NB-CD	PR
738	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 09/2015

3	123-30775-00	DERR 21-4 CN	NB-CD	TA
21	123-19874-00	FRANK 22-21 CN	NB-CD	TA
96	123-19874-00	FRANK 22-21 SX	SUSX	AB
122	123-26075-00	MOSER 22-35 CN	NB-CD	PR
277	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
306	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
330	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
387	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
404	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
512	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
513	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
514	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
515	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
594	123-29382-00	MOSER 5-26 JS	JSND	PR
614	123-29382-00	MOSER 5-26 CN	NB-CD	PR
739	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 10/2015

4	123-30775-00	DERR 21-4 CN	NB-CD	TA
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22	123-19874-00	FRANK 22-21 CN	NB-CD	TA
97	123-19874-00	FRANK 22-21 SX	SUSX	AB
123	123-26075-00	MOSER 22-35 CN	NB-CD	TA
278	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
307	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
331	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
388	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
405	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
516	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
517	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
518	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
519	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
595	123-29382-00	MOSER 5-26 JS	JSND	PR
615	123-29382-00	MOSER 5-26 CN	NB-CD	PR
740	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 11/2015

5	123-30775-00	DERR 21-4 CN	NB-CD	TA
23	123-19874-00	FRANK 22-21 CN	NB-CD	TA
98	123-19874-00	FRANK 22-21 SX	SUSX	AB
124	123-26075-00	MOSER 22-35 CN	NB-CD	TA
174	123-21130-00	WELLS 12-11 CN	NB-CD	PR
279	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
308	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	PR
332	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	PR
389	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
406	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
520	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	TA
521	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
596	123-29382-00	MOSER 5-26 JS	JSND	PR
616	123-29382-00	MOSER 5-26 CN	NB-CD	PR
741	123-11709-00	EASTON 02 SX	SUSX	AB
756	123-11709-00	EASTON 02 CN	NB-CD	TA

Report Month: 12/2015

6	123-30775-00	DERR 21-4 CN	NB-CD	TA
24	123-19874-00	FRANK 22-21 CN	NB-CD	TA
99	123-19874-00	FRANK 22-21 SX	SUSX	AB
125	123-26075-00	MOSER 22-35 CN	NB-CD	TA
175	123-21130-00	WELLS 12-11 CN	NB-CD	SI
280	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
309	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
333	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
390	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
407	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR

522	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	TA
523	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
597	123-29382-00	MOSER 5-26 JS	JSND	PR
617	123-29382-00	MOSER 5-26 CN	NB-CD	PR
742	123-11709-00	EASTON 02 SX	SUSX	AB
757	123-11709-00	EASTON 02 CN	NB-CD	TA
Report Month: 01/2015				
13	123-19874-00	FRANK 22-21 CN	NB-CD	TA
88	123-19874-00	FRANK 22-21 SX	SUSX	AB
114	123-26075-00	MOSER 22-35 CN	NB-CD	TA
269	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
298	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	PR
322	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	PR
480	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
481	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
482	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
483	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
564	123-17931-00	MOSER 6-26 CN	NB-CD	PR
565	123-17931-00	MOSER 6-26 SX	SUSX	PR
586	123-29382-00	MOSER 5-26 JS	JSND	PR
606	123-29382-00	MOSER 5-26 CN	NB-CD	PR
731	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 02/2015				
14	123-19874-00	FRANK 22-21 CN	NB-CD	TA
89	123-19874-00	FRANK 22-21 SX	SUSX	AB
115	123-26075-00	MOSER 22-35 CN	NB-CD	TA
270	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
299	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	PR
323	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	PR
484	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
485	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
486	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
487	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
566	123-17931-00	MOSER 6-26 CN	NB-CD	PR
567	123-17931-00	MOSER 6-26 SX	SUSX	PR
587	123-29382-00	MOSER 5-26 JS	JSND	PR
607	123-29382-00	MOSER 5-26 CN	NB-CD	PR
732	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 03/2015				
15	123-19874-00	FRANK 22-21 CN	NB-CD	TA
90	123-19874-00	FRANK 22-21 SX	SUSX	AB
116	123-26075-00	MOSER 22-35 CN	NB-CD	TA
271	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB

300	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
324	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
488	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
489	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
490	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
491	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
568	123-17931-00	MOSER 6-26 CN	NB-CD	PR
588	123-29382-00	MOSER 5-26 JS	JSND	PR
608	123-29382-00	MOSER 5-26 CN	NB-CD	PR
733	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 04/2015				
16	123-19874-00	FRANK 22-21 CN	NB-CD	TA
91	123-19874-00	FRANK 22-21 SX	SUSX	AB
117	123-26075-00	MOSER 22-35 CN	NB-CD	TA
272	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
301	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	PR
325	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	PR
492	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
493	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
494	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
495	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
569	123-17931-00	MOSER 6-26 CN	NB-CD	PR
589	123-29382-00	MOSER 5-26 JS	JSND	PR
609	123-29382-00	MOSER 5-26 CN	NB-CD	PR
734	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 05/2015				
17	123-19874-00	FRANK 22-21 CN	NB-CD	TA
92	123-19874-00	FRANK 22-21 SX	SUSX	AB
118	123-26075-00	MOSER 22-35 CN	NB-CD	TA
273	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
302	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
326	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
496	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
497	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
498	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
499	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
570	123-17931-00	MOSER 6-26 SX	SUSX	PR
590	123-29382-00	MOSER 5-26 JS	JSND	PR
610	123-29382-00	MOSER 5-26 CN	NB-CD	PR
735	123-11709-00	EASTON 02 SX	SUSX	AB
Report Month: 06/2015				
18	123-19874-00	FRANK 22-21 CN	NB-CD	TA
93	123-19874-00	FRANK 22-21 SX	SUSX	AB

119	123-26075-00	MOSER 22-35 CN	NB-CD	PR
274	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
303	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
327	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
500	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
501	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
502	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
503	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
571	123-17931-00	MOSER 6-26 CN	NB-CD	PR
572	123-17931-00	MOSER 6-26 SX	SUSX	PR
591	123-29382-00	MOSER 5-26 JS	JSND	PR
611	123-29382-00	MOSER 5-26 CN	NB-CD	PR
736	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 07/2015

19	123-19874-00	FRANK 22-21 CN	NB-CD	TA
94	123-19874-00	FRANK 22-21 SX	SUSX	AB
120	123-26075-00	MOSER 22-35 CN	NB-CD	TA
275	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
304	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
328	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
385	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
504	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
505	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
506	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
507	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
573	123-17931-00	MOSER 6-26 SX	SUSX	PR
592	123-29382-00	MOSER 5-26 JS	JSND	PR
612	123-29382-00	MOSER 5-26 CN	NB-CD	PR
737	123-11709-00	EASTON 02 SX	SUSX	AB

Report Month: 12/2016

1	123-15561-00	PATRIOT B 16-05 CD	CODL	TA
111	123-19874-00	FRANK 22-21 SX	SUSX	AB
135	123-34516-00	RAYGLO A15-67-1HN	NBRR	PR
136	123-10688-00	STROH R O 02-02 CD	CODL	PR
137	123-34920-00	FURROW FED PCAB14-62HN	NBRR	PR
138	123-34925-00	FURROW FED PCAB14-63HN	NBRR	PR
139	123-34929-00	FURROW FED PCAB14-64HN	NBRR	PR
140	123-34923-00	FURROW FED PCAB14-65HN	NBRR	PR
141	123-34513-00	RAYGLO A15-68-1HN NI	NBRR	PR
142	123-23471-00	CECIL FARMS 30-21 CN	CODL	PR
148	123-18120-00	FRICO 1-22 CN	NB-CD	PR
154	123-25243-00	FRICO 17-22 CN	NB-CD	PR
155	123-25243-00	FRICO 17-22 JS	JSND	PR

162	123-18121-00	FRICO 2-22 CN	NB-CD	PR
163	123-18121-00	FRICO 2-22 SX	SUSX	PR
170	123-25673-00	FRICO 24-22 CN	NB-CD	PR
171	123-25673-00	FRICO 24-22 JS	JSND	PR
173	123-18122-00	FRICO 7-22 CN	NB-CD	PR
187	123-21130-00	WELLS 12-11 CN	NB-CD	SI
190	123-15739-00	STROH H 12-03 CD	CODL	PR
195	123-15741-00	STROH H 12-06 CD	CODL	PR
196	123-15741-00	STROH H 12-06 SX	SUSX	PR
205	123-30921-00	HP FARMS Y 17-03 CN	NB-CD	PR
206	123-30921-00	HP FARMS Y 17-03 J	JSND	PR
207	123-30872-00	HP FARMS Y 17-04 CN	NB-CD	PR
208	123-30872-00	HP FARMS Y 17-04 JS	JSND	PR
209	123-30882-00	HP FARMS Y 17-06 CN	NBRR	PR
210	123-30882-00	HP FARMS Y17-06 JS	JSND	PR
211	123-16402-00	UPRC 17-05Q JS	JSND	PR
292	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
293	123-34353-00	GUTTERSEN D 28-30D CN	NB-CD	PR
294	123-34353-00	GUTTERSEN D 28-30D JS	JSND	PR
295	123-15988-00	SPIKE STATE D 28-04 CD	CODL	PR
296	123-15989-00	SPIKE STATE D 28-05 CD	CODL	PR
297	123-15990-00	SPIKE STATE D 28-06 CD	CODL	PR
321	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
345	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
348	123-23501-00	BOOS 20-25 CN	NB-CD	PR
351	123-23776-00	BOOS 37-25 CN	NB-CD	PR
354	123-18611-00	HSR-KAMMERZELL 15-25 CN	NB-CD	PR
357	123-18612-00	HSR-KAMMERZELL 16-25 CN	NB-CD	PR
358	123-15285-00	HSR-BOTT 3-23	NB-CD	SI
359	123-15285-00	HSR-BOTT 3-23 SX	SUSX	SI
360	123-15284-00	FISCHER 6-23 SX	SUSX	PR
361	123-15284-00	HSR FISCHER 6-23	NB-CD	PR
362	123-20457-00	BB DRAW H 04-07JI JS	JSND	PR
370	123-15815-00	SPIKE STATE C 24-15 CD	CODL	PR
378	123-15816-00	SPIKE STATE C 24-16 CD	CODL	SI
384	123-17630-00	GURTLER 24-13J CN	NB-CD	SI
402	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	IJ
419	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
420	123-26413-00	EHRlich A 34-1 CN	NB-CD	PR
422	123-11900-00	MOBILE PREMIX 04-35 CN	NB-CD	PR
424	123-23860-00	MOBILE PREMIX I 35-01 CD	NB-CD	PR
426	123-23233-00	MOBILE PREMIX I 35-17 CD	CODL	PR
428	123-23235-00	MOBILE PREMIX I 35-10 CD	NB-CD	PR

430	123-23229-00	MOBILE PREMIX I 35-08 CD	NB-CD	PR
432	123-23234-00	MOBILE PREMIX I 35-23 CD	NB-CD	PR
433	123-26192-00	PEPLER 24-32 CN	NB-CD	PR
434	123-29044-00	FAIRMEADOWS 3-30	NB-CD	PA
435	123-13488-00	VICTOR C 29-12 CN	NB-CD	PA
436	123-13488-00	VICTOR C 29-12 SX	SUSX	PR
538	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
539	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
540	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
541	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
599	123-29382-00	MOSER 5-26 JS	JSND	PR
619	123-29382-00	MOSER 5-26 CN	NB-CD	PR
626	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	PA
754	123-11709-00	EASTON 02 SX	SUSX	AB
769	123-11709-00	EASTON 02 CN	NB-CD	TA
Report Month: 01/2016				
7	123-30775-00	DERR 21-4 CN	NB-CD	TA
25	123-19874-00	FRANK 22-21 CN	NB-CD	TA
100	123-19874-00	FRANK 22-21 SX	SUSX	AB
126	123-26075-00	MOSER 22-35 CN	NB-CD	TA
176	123-21130-00	WELLS 12-11 CN	NB-CD	SI
281	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
310	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
334	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
391	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
408	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
524	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
743	123-11709-00	EASTON 02 SX	SUSX	AB
758	123-11709-00	EASTON 02 CN	NB-CD	TA
772	123-09553-00	BOHLENDER 32-29 1 JS	JSND	PR
779	123-15408-00	HSR-CARTER 11-29 CN	NB-CD	PR
784	123-15455-00	HSR-FROELICH 12-29A CN	NB-CD	PR
785	123-15455-00	HSR-FROELICH 12-29A SX	SUSX	PR
795	123-15407-00	HSR-SALISBURY 6-29 CNF	NBFHC	PR
800	123-23423-00	SPAYD 5-29 CD	CODL	PR
801	123-23423-00	SPAYD 5-29 JS	JSND	PR
807	123-28095-00	SPAYD 30-29	NB-CD	TA
812	123-28096-00	SPAYD 25-29 CN	NB-CD	PR
816	123-28097-00	SPAYD 19-29 CN	NB-CD	PR
818	123-28098-00	SPAYD 33-29	NB-CD	PR
822	123-09302-00	UPRR 21 PAN AM G 1 SX	SUSX	PR
Report Month: 02/2016				
8	123-30775-00	DERR 21-4 CN	NB-CD	TA

9	123-23727-00	FARR C 18-25 CN	NB-CD	TA
26	123-19874-00	FRANK 22-21 CN	NB-CD	TA
101	123-19874-00	FRANK 22-21 SX	SUSX	AB
127	123-26075-00	MOSER 22-35 CN	NB-CD	TA
177	123-21130-00	WELLS 12-11 CN	NB-CD	SI
282	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
311	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
335	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
392	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
409	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
525	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
744	123-11709-00	EASTON 02 SX	SUSX	AB
759	123-11709-00	EASTON 02 CN	NB-CD	TA
773	123-09553-00	BOHLENDER 32-29 1 JS	JSND	PR
774	123-09553-00	BOHLENDER 32-29 1 SX	SUSX	PR
780	123-15408-00	HSR-CARTER 11-29 CN	NB-CD	PR
796	123-15407-00	HSR-SALISBURY 6-29 CNF	NBFHC	PR
802	123-23423-00	SPAYD 5-29 CD	CODL	PR
808	123-28095-00	SPAYD 30-29	NB-CD	TA
813	123-28096-00	SPAYD 25-29 CN	NB-CD	PR
819	123-28098-00	SPAYD 33-29	NB-CD	PR

Report Month: 03/2016

27	123-19874-00	FRANK 22-21 CN	NB-CD	TA
102	123-19874-00	FRANK 22-21 SX	SUSX	AB
128	123-26075-00	MOSER 22-35 CN	NB-CD	TA
178	123-21130-00	WELLS 12-11 CN	NB-CD	SI
283	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
312	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
336	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
393	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
410	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
526	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
745	123-11709-00	EASTON 02 SX	SUSX	AB
760	123-11709-00	EASTON 02 CN	NB-CD	TA
775	123-09553-00	BOHLENDER 32-29 1 JS	JSND	PR
776	123-09553-00	BOHLENDER 32-29 1 SX	SUSX	PR
781	123-15408-00	HSR-CARTER 11-29 CN	NB-CD	PR
786	123-15455-00	HSR-FROELICH 12-29A CN	NB-CD	PR
787	123-15455-00	HSR-FROELICH 12-29A JS	JSND	PR
788	123-15455-00	HSR-FROELICH 12-29A SX	SUSX	PR
793	123-15338-00	HSR-RAY 3-29 CNF	NBFHC	PR
797	123-15407-00	HSR-SALISBURY 6-29 CNF	NBFHC	PR
803	123-23423-00	SPAYD 5-29 CD	CODL	PR

804	123-23423-00	SPAYD 5-29 JS	JSND	PR
809	123-28095-00	SPAYD 30-29	NB-CD	PR
814	123-28096-00	SPAYD 25-29 CN	NB-CD	PR
820	123-28098-00	SPAYD 33-29	NB-CD	PR
823	123-09302-00	UPRR 21 PAN AM G 1 SX	SUSX	PR

Report Month: 04/2016

28	123-19874-00	FRANK 22-21 CN	NB-CD	TA
103	123-19874-00	FRANK 22-21 SX	SUSX	AB
129	123-26075-00	MOSER 22-35 CN	NB-CD	TA
179	123-21130-00	WELLS 12-11 CN	NB-CD	SI
284	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
313	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
337	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
394	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
411	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
527	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
746	123-11709-00	EASTON 02 SX	SUSX	AB
761	123-11709-00	EASTON 02 CN	NB-CD	TA
777	123-09553-00	BOHLENDER 32-29 1 JS	JSND	PR
778	123-09553-00	BOHLENDER 32-29 1 SX	SUSX	PR
782	123-15408-00	HSR-CARTER 11-29 CN	NB-CD	PR
789	123-15455-00	HSR-FROELICH 12-29A CN	NB-CD	PR
790	123-15455-00	HSR-FROELICH 12-29A JS	JSND	PR
791	123-15455-00	HSR-FROELICH 12-29A SX	SUSX	PR
794	123-15338-00	HSR-RAY 3-29 CNF	NBFHC	PR
798	123-15407-00	HSR-SALISBURY 6-29 CNF	NBFHC	PR
805	123-23423-00	SPAYD 5-29 CD	CODL	PR
806	123-23423-00	SPAYD 5-29 JS	JSND	PR
810	123-28095-00	SPAYD 30-29	NB-CD	PR
815	123-28096-00	SPAYD 25-29 CN	NB-CD	PR
817	123-28097-00	SPAYD 19-29 CN	NB-CD	PR
821	123-28098-00	SPAYD 33-29	NB-CD	PR
824	123-09302-00	UPRR 21 PAN AM G 1 SX	SUSX	PR

Report Month: 05/2016

29	123-19874-00	FRANK 22-21 CN	NB-CD	TA
104	123-19874-00	FRANK 22-21 SX	SUSX	AB
130	123-26075-00	MOSER 22-35 CN	NB-CD	TA
180	123-21130-00	WELLS 12-11 CN	NB-CD	SI
285	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
314	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
338	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
371	123-15816-00	SPIKE STATE C 24-16 CD	CODL	TA
395	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR

412	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
528	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
747	123-11709-00	EASTON 02 SX	SUSX	AB
762	123-11709-00	EASTON 02 CN	NB-CD	TA
783	123-15408-00	HSR-CARTER 11-29 CN	NB-CD	PR
799	123-15407-00	HSR-SALISBURY 6-29 CNF	NBFHC	PR
811	123-28095-00	SPAYD 30-29	NB-CD	PR

Report Month: 06/2016

30	123-19874-00	FRANK 22-21 CN	NB-CD	TA
105	123-19874-00	FRANK 22-21 SX	SUSX	AB
131	123-26075-00	MOSER 22-35 CN	NB-CD	TA
181	123-21130-00	WELLS 12-11 CN	NB-CD	SI
286	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
315	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
339	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
372	123-15816-00	SPIKE STATE C 24-16 CD	CODL	TA
396	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
413	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
529	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
620	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	PA
748	123-11709-00	EASTON 02 SX	SUSX	AB
763	123-11709-00	EASTON 02 CN	NB-CD	TA

Report Month: 07/2016

31	123-19874-00	FRANK 22-21 CN	NB-CD	TA
106	123-19874-00	FRANK 22-21 SX	SUSX	AB
132	123-26075-00	MOSER 22-35 CN	NB-CD	TA
182	123-21130-00	WELLS 12-11 CN	NB-CD	SI
287	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
316	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
340	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
363	123-15810-00	SPIKE STATE C 24-10 CD	CODL	PR
365	123-15815-00	SPIKE STATE C 24-15 CD	CODL	PR
373	123-15816-00	SPIKE STATE C 24-16 CD	CODL	TA
397	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
414	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
530	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
621	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	PA
749	123-11709-00	EASTON 02 SX	SUSX	AB
764	123-11709-00	EASTON 02 CN	NB-CD	TA

Report Month: 08/2016

32	123-19874-00	FRANK 22-21 CN	NB-CD	TA
107	123-19874-00	FRANK 22-21 SX	SUSX	AB
133	123-26075-00	MOSER 22-35 CN	NB-CD	TA

183	123-21130-00	WELLS 12-11 CN	NB-CD	SI
288	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
317	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
341	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
364	123-15810-00	SPIKE STATE C 24-10 CD	CODL	PR
366	123-15815-00	SPIKE STATE C 24-15 CD	CODL	PR
374	123-15816-00	SPIKE STATE C 24-16 CD	CODL	TA
379	123-17629-00	GURTLER 24-12J CN	NB-CD	PR
380	123-17630-00	GURTLER 24-13J CN	NB-CD	PR
398	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
415	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
531	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
622	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	PA
750	123-11709-00	EASTON 02 SX	SUSX	AB
765	123-11709-00	EASTON 02 CN	NB-CD	TA
Report Month: 09/2016				
33	123-19874-00	FRANK 22-21 CN	NB-CD	PR
108	123-19874-00	FRANK 22-21 SX	SUSX	AB
134	123-26075-00	MOSER 22-35 CN	NB-CD	SI
145	123-18120-00	FRICO 1-22 CN	NB-CD	PR
149	123-25243-00	FRICO 17-22 CN	NB-CD	PR
156	123-18121-00	FRICO 2-22 CN	NB-CD	PR
157	123-18121-00	FRICO 2-22 SX	SUSX	PR
164	123-25673-00	FRICO 24-22 CN	NB-CD	PR
165	123-25673-00	FRICO 24-22 JS	JSND	PR
184	123-21130-00	WELLS 12-11 CN	NB-CD	SI
289	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
318	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
342	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
367	123-15815-00	SPIKE STATE C 24-15 CD	CODL	PR
375	123-15816-00	SPIKE STATE C 24-16 CD	CODL	TA
381	123-17630-00	GURTLER 24-13J CN	NB-CD	SI
399	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
416	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
532	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
623	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	PA
751	123-11709-00	EASTON 02 SX	SUSX	AB
766	123-11709-00	EASTON 02 CN	NB-CD	TA
Report Month: 10/2016				
109	123-19874-00	FRANK 22-21 SX	SUSX	AB
146	123-18120-00	FRICO 1-22 CN	NB-CD	PR
150	123-25243-00	FRICO 17-22 CN	NB-CD	PR
151	123-25243-00	FRICO 17-22 JS	JSND	PR

158	123-18121-00	FRICO 2-22 CN	NB-CD	PR
159	123-18121-00	FRICO 2-22 SX	SUSX	PR
166	123-25673-00	FRICO 24-22 CN	NB-CD	PR
167	123-25673-00	FRICO 24-22 JS	JSND	PR
185	123-21130-00	WELLS 12-11 CN	NB-CD	SI
188	123-15739-00	STROH H 12-03 CD	CODL	PR
191	123-15741-00	STROH H 12-06 CD	CODL	PR
192	123-15741-00	STROH H 12-06 SX	SUSX	PR
197	123-30487-00	STROH H 12-20 CN	NB-CD	PR
198	123-30487-00	STROH H 12-20 JSD	JSND	PR
201	123-30885-00	STROH H 12-32 CN	NB-CD	PR
202	123-30885-00	STROH H 12-32 JS	JSND	PR
290	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
319	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
343	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
346	123-23501-00	BOOS 20-25 CN	NB-CD	PR
349	123-23776-00	BOOS 37-25 CN	NB-CD	PR
352	123-18611-00	HSR-KAMMERZELL 15-25 CN	NB-CD	PR
355	123-18612-00	HSR-KAMMERZELL 16-25 CN	NB-CD	PR
368	123-15815-00	SPIKE STATE C 24-15 CD	CODL	PR
376	123-15816-00	SPIKE STATE C 24-16 CD	CODL	TA
382	123-17630-00	GURTLER 24-13J CN	NB-CD	SI
400	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
417	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
533	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
624	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	PA
752	123-11709-00	EASTON 02 SX	SUSX	AB
767	123-11709-00	EASTON 02 CN	NB-CD	TA
771	123-22892-00	EASTON G 12-19 CN	NB-CD	PR
792	123-15455-00	HSR-FROELICH 12-29A JS	JSND	PR

Report Month: 11/2016

110	123-19874-00	FRANK 22-21 SX	SUSX	AB
143	123-26417-00	FAULKNER 30-12 CD	CODL	PR
144	123-26418-00	FAULKNER 30-23 CD	CODL	PR
147	123-18120-00	FRICO 1-22 CN	NB-CD	PR
152	123-25243-00	FRICO 17-22 CN	NB-CD	PR
153	123-25243-00	FRICO 17-22 JS	JSND	PR
160	123-18121-00	FRICO 2-22 CN	NB-CD	PR
161	123-18121-00	FRICO 2-22 SX	SUSX	PR
168	123-25673-00	FRICO 24-22 CN	NB-CD	PR
169	123-25673-00	FRICO 24-22 JS	JSND	PR
172	123-18122-00	FRICO 7-22 CN	NB-CD	PR
186	123-21130-00	WELLS 12-11 CN	NB-CD	SI

189	123-15739-00	STROH H 12-03 CD	CODL	PR
193	123-15741-00	STROH H 12-06 CD	CODL	PR
194	123-15741-00	STROH H 12-06 SX	SUSX	PR
199	123-30487-00	STROH H 12-20 CN	NB-CD	PR
200	123-30487-00	STROH H 12-20 JSD	JSND	PR
203	123-30885-00	STROH H 12-32 CN	NB-CD	PR
204	123-30885-00	STROH H 12-32 JS	JSND	PR
291	123-26265-00	GUTTERSEN USX CC 17-07 JS	JSND	AB
320	123-30105-00	FORTENBERRY USXAB19-05PCN	NB-CD	SI
344	123-30106-00	FORTENBERRY USXAB19-06PCN	NB-CD	SI
347	123-23501-00	BOOS 20-25 CN	NB-CD	PR
350	123-23776-00	BOOS 37-25 CN	NB-CD	PR
353	123-18611-00	HSR-KAMMERZELL 15-25 CN	NB-CD	PR
356	123-18612-00	HSR-KAMMERZELL 16-25 CN	NB-CD	PR
369	123-15815-00	SPIKE STATE C 24-15 CD	CODL	PR
377	123-15816-00	SPIKE STATE C 24-16 CD	CODL	PR
383	123-17630-00	GURTLER 24-13J CN	NB-CD	SI
401	123-18958-00	MONFORT GILCREST K8-15 CD	CODL	PR
418	123-11285-00	MONFORT GILCREST K9-13 CD	CODL	PR
421	123-11900-00	MOBILE PREMIX 04-35 CN	NB-CD	PR
423	123-23860-00	MOBILE PREMIX I 35-01 CD	NB-CD	PR
425	123-23233-00	MOBILE PREMIX I 35-17 CD	CODL	PR
427	123-23235-00	MOBILE PREMIX I 35-10 CD	NB-CD	PR
429	123-23229-00	MOBILE PREMIX I 35-08 CD	NB-CD	PR
431	123-23234-00	MOBILE PREMIX I 35-23 CD	NB-CD	PR
534	123-16384-00	HSR-REGALIA 5-26 CN	NB-CD	PR
535	123-16384-00	HSR-REGALIA 5-26 DK	DKTA	AB
536	123-16384-00	HSR-REGALIA 5-26 JS	JSND	PR
537	123-16384-00	HSR-REGALIA 5-26 SX	SUSX	PR
598	123-29382-00	MOSER 5-26 JS	JSND	PR
618	123-29382-00	MOSER 5-26 CN	NB-CD	PR
625	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	PA
753	123-11709-00	EASTON 02 SX	SUSX	AB
768	123-11709-00	EASTON 02 CN	NB-CD	TA
Report Month: 01/2017				
755	123-11709-00	EASTON 02 SX	SUSX	AB
770	123-11709-00	EASTON 02 CN	NB-CD	TA

Total 0 Modified

No	API #	Well Name	Formation Code	Well Status
Report Month: /				
	-	-		

Total 0 Deleted

No	API #	Well Name	Formation Code	Well Status
Report Month: /				
	-	-		

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401238360	Form 07 SUBMITTED
401238361	Imported Data

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

FORM
07

Rev
08/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

02/27/2017

Document Number:

401219692

OPERATOR'S MONTHLY REPORT OF OPERATIONS

OPERATOR INFORMATION

OGCC Operator Number: <u>100322</u>	Contact Name and Telephone:
Name of Operator: <u>NOBLE ENERGY INC</u>	Name: <u>Rebecca Trujillo</u>
Address: <u>1625 BROADWAY STE 2200</u>	Phone: <u>(303) 228-4284</u> Fax: <u>()</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>Rebecca.Trujillo@nbleenergy.com</u>

OPERATOR COMMENTS AND SUBMITTAL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rebecca Trujillo

Title: Production Analyst Date: 2/27/2017 Email: Rebecca.Trujillo@nbleenergy.co

By checking this box, operator is requesting an updated Delinquent Report, AFTER the Form 7 has been processed

Operator Comments:

Monthly Report of Operations

Submitted Items Summary Totals:

Submitted: 249 Approved: 249 Modified: 0 Deleted: 0

Total 249 Approved

No	API #	Well Name	Formation Code	Well Status
Report Month: 03/2012				
206	123-26084-00	FURROW USX AB 15-13 CN	NB-CD	PR
214	123-31540-00	FURROW USX AB 15-05P CN	NB-CD	SI
Report Month: 04/2012				
207	123-26084-00	FURROW USX AB 15-13 CN	NB-CD	PR
215	123-31540-00	FURROW USX AB 15-05P CN	NB-CD	SI
Report Month: 05/2012				
208	123-26084-00	FURROW USX AB 15-13 CN	NB-CD	PR
216	123-31540-00	FURROW USX AB 15-05P CN	NB-CD	PR
Report Month: 06/2014				
213	123-31540-00	FURROW USX AB 15-05P CN	NB-CD	PR
Report Month: 12/2015				
30	123-23280-00	ANDERSON 2-27 J CD	CODL	PR
31	123-23280-00	ANDERSON 2-27 JS	JSND	PR
52	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR
64	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
229	123-39025-00	NCLP AA06-64-1HNC	NBRR	PR
233	123-39027-00	NCLP AA06-64-1AHNA	NBRR	PR

247	123-37179-00	NCLP PC AA04-69-1HN	NBRR	PR
Report Month: 03/2015				
209	123-26084-00	FURROW USX AB 15-13 CN	NB-CD	PR
Report Month: 04/2015				
210	123-26084-00	FURROW USX AB 15-13 CN	NB-CD	SI
Report Month: 05/2015				
211	123-26084-00	FURROW USX AB 15-13 CN	NB-CD	SI
Report Month: 07/2015				
212	123-26084-00	FURROW USX AB 15-13 CN	NB-CD	PR
228	123-39025-00	NCLP AA06-64-1HNC	NBRR	PR
232	123-39027-00	NCLP AA06-64-1AHNA	NBRR	PR
238	123-37173-00	NCLP PC AA04-63-1HN	NBRR	PR
240	123-37175-00	NCLP PC AA04-62-1HN	NBRR	PR
Report Month: 06/2015				
227	123-39025-00	NCLP AA06-64-1HNC	NBRR	PR
231	123-39027-00	NCLP AA06-64-1AHNA	NBRR	PR
237	123-37173-00	NCLP PC AA04-63-1HN	NBRR	PR
239	123-37175-00	NCLP PC AA04-62-1HN	NBRR	PR
Report Month: 10/2015				
241	123-37175-00	NCLP PC AA04-62-1HN	NBRR	PR
Report Month: 11/2015				
246	123-37179-00	NCLP PC AA04-69-1HN	NBRR	PR
Report Month: 11/2016				
1	123-14396-00	BROWNWOOD AMOC 22-25 CN	NB-CD	PR
2	123-23504-00	GARCIA 2-25 CN	NB-CD	PR
3	123-23505-00	GARCIA 18-25 CD	CODL	PR
4	123-23505-00	GARCIA 18-25 JSD	JSND	PR
5	123-30746-00	GARCIA 21-25 CN	NB-CD	PR
6	123-30754-00	GARCIA 22-25 CN	NB-CD	PR
7	123-30755-00	GARCIA 29-25 CN	NB-CD	PR
8	123-16269-00	ORR AMOCO 12-25 CN	NB-CD	PR
19	123-15417-00	HEITMAN K 34-05 CD	CODL	SI
29	123-13289-00	PEPLER 3-36 CN	NB-CD	PR
50	123-23280-00	ANDERSON 2-27 J CD	CODL	PR
51	123-23280-00	ANDERSON 2-27 JS	JSND	PR
63	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR
75	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
87	123-34780-00	WELLS RCH AF08-68-1HN NI	NBRR	PR
88	123-29086-00	CECIL USX A 01-03 CN	NB-CD	PA
89	123-29092-00	CECIL USX A 01-04 CN	NB-CD	PA
90	123-29788-00	CECIL USX A 01-05D CN	NB-CD	PR
92	123-26386-00	DCD FARMS A 26-7 CD	CODL	PA
94	123-26387-00	DCD FARMS A 26-2 CD	CODL	PA

95	123-17833-00	SIDWELL 26-1G4 CD	CODL	PR
97	123-22383-00	BAUER I 34-20 CD	CODL	PR
99	123-21740-00	TENNYSON I 34-19 CD	NB-CD	PR
101	123-22274-00	TENNYSON I 34-25 CD	CODL	PR
103	123-13042-00	WILLIAMS 02-34 CN	NB-CD	PR
104	123-35395-00	WELLS RNCH USXAE29-62 1HN	NBRR	PR
105	123-35396-00	WELLS RNCH USXAE29-63-1HN	NBRR	PR
106	123-22279-00	GUTTERSEN ST CC 20-04 CN	CODL	PR
107	123-22284-00	GUTTERSEN ST CC 20-05 JS	JSND	PR
108	123-22284-00	GUTTERSEN ST CC 20-05 CN	NB-CD	PR
109	123-22281-00	GUTTERSEN ST CC 20-14 JS	JSND	PR
110	123-31152-00	GUTTERSEN ST CC 20-30 CN	NB-CD	PR
111	123-14483-00	RUPERT G 25-5 CN	NB-CD	PR
112	123-14483-00	RUPERT G 25-5 SX	SUSX	PR
113	123-14620-00	RUPERT G 25-4 CN	NB-CD	PR
114	123-14620-00	RUPERT G 25-4 SX	SUSX	PR
115	123-15388-00	HSR-DOUGHERY 1-20 CN	NB-CD	PR
116	123-28126-00	SHABLE 17-20 CN	NB-CD	PR
117	123-28126-00	SHABLE 17-20 JS	JSND	PR
118	123-23897-00	SHABLE 41-20 CN	NB-CD	PR
119	123-27337-00	SHABLE 24-20 CN	NB-CD	PR
120	123-27337-00	SHABLE 24-20 JS	JSND	PR
121	123-28127-00	SHABLE 25-20 CN	NB-CD	PR
122	123-12883-00	BOULTER 21-01 CN	NB-CD	PR
131	123-32301-00	AMEN PC D 06-18D CN	NB-CD	PR
148	123-19813-00	FARAMIR FARMS 6-21 CN	NB-CD	PR
149	123-19813-00	FARAMIR FARMS 6-21 SX	SUSX	PR
170	123-32302-00	HOFF PC D 06-21 CN	NB-CD	PR
179	123-32304-00	SHELTON PC 06-32 CN	NB-CD	PR
188	123-32322-00	SMITH PC D 06-20 CN	NB-CD	PR
190	123-17695-00	GURTLER 24-16J CN	NB-CD	PR
192	123-17694-00	GURTLER 24-09J CN	NB-CD	PR
194	123-23732-00	GURTLER H 24-23 CN	NB-CD	PR
196	123-26247-00	GURTLER H 25-27 (CN)	NB-CD	PR
198	123-32647-00	GURTLER H 24-99HZ NI	NBRR	PR
199	123-19392-00	MALO 9-20 CN	NBRR	PR
200	123-19392-00	MALO 9-20 DS	DSND	SI
201	123-26196-00	WELLS RCH USX BB 05-10 CN	NB-CD	PR
202	123-25281-00	WELLS RCH USX BB 05-15 CN	NB-CD	PR
203	123-24997-00	WELLS RCH USX BB 05-23 CN	NB-CD	PR
204	123-26242-00	WELLS RCH USX BB 05-16 CN	NB-CD	PR
205	123-26210-00	WELLS RCH USX BB 05-09 CN	NB-CD	PR
217	123-10987-00	DINNER 15-1 CD	CODL	PR

218	123-25864-00	WEILAND 15-45 CN	NB-CD	PR
222	123-16402-00	UPRC 17-05Q JS	JSND	PR
223	123-30882-00	HP FARMS Y 17-06 CN	NBRR	PR
224	123-30882-00	HP FARMS Y17-06 JS	JSND	PR
225	123-30921-00	HP FARMS Y 17-03 CN	NB-CD	PR
226	123-30921-00	HP FARMS Y 17-03 J	JSND	PR
Report Month: 03/2016				
9	123-15131-00	HEITMAN K 34-04 CD	CODL	PA
11	123-15417-00	HEITMAN K 34-05 CD	CODL	PR
36	123-23280-00	ANDERSON 2-27 J CD	CODL	PR
37	123-23280-00	ANDERSON 2-27 JS	JSND	PR
55	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR
67	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
123	123-32301-00	AMEN PC D 06-18D CN	NB-CD	PR
132	123-19813-00	FARAMIR FARMS 6-21 CN	NB-CD	PR
133	123-19813-00	FARAMIR FARMS 6-21 SX	SUSX	PR
150	123-12487-00	FARAMIR FARMS 6-3 CN	NB-CD	PR
151	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	PR
162	123-32302-00	HOFF PC D 06-21 CN	NB-CD	PR
171	123-32304-00	SHELTON PC 06-32 CN	NB-CD	PR
180	123-32322-00	SMITH PC D 06-20 CN	NB-CD	PR
Report Month: 04/2016				
10	123-15131-00	HEITMAN K 34-04 CD	CODL	PA
12	123-15417-00	HEITMAN K 34-05 CD	CODL	PR
20	123-14438-00	PEPLER 2-36 CN	NB-CD	PA
22	123-13289-00	PEPLER 3-36 CN	NB-CD	PR
38	123-23280-00	ANDERSON 2-27 J CD	CODL	PR
39	123-23280-00	ANDERSON 2-27 JS	JSND	PR
56	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR
68	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
124	123-32301-00	AMEN PC D 06-18D CN	NB-CD	PR
134	123-19813-00	FARAMIR FARMS 6-21 CN	NB-CD	PR
135	123-19813-00	FARAMIR FARMS 6-21 SX	SUSX	PR
152	123-12487-00	FARAMIR FARMS 6-3 CN	NB-CD	PR
153	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	PR
163	123-32302-00	HOFF PC D 06-21 CN	NB-CD	PR
172	123-32304-00	SHELTON PC 06-32 CN	NB-CD	PR
181	123-32322-00	SMITH PC D 06-20 CN	NB-CD	PR
Report Month: 05/2016				
13	123-15417-00	HEITMAN K 34-05 CD	CODL	PR
21	123-14438-00	PEPLER 2-36 CN	NB-CD	PA
23	123-13289-00	PEPLER 3-36 CN	NB-CD	PR
57	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR

69	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
76	123-23766-00	GEMINI C 07-19 CN	NB-CD	PR
78	123-13709-00	GEMINI C 07-04 CN	NB-CD	PR
79	123-13710-00	GEMINI C 07-05 CN	NB-CD	TA
85	123-28001-00	WRIGHT GOIN C 7-28D CNDNU	NB-CD	PR
86	123-28002-00	WRIGHT GOIN C 7-31D CNDNU	NB-CD	PR
125	123-32301-00	AMEN PC D 06-18D CN	NB-CD	PR
136	123-19813-00	FARAMIR FARMS 6-21 CN	NB-CD	PR
137	123-19813-00	FARAMIR FARMS 6-21 SX	SUSX	PR
154	123-12487-00	FARAMIR FARMS 6-3 CN	NB-CD	PR
155	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	PR
164	123-32302-00	HOFF PC D 06-21 CN	NB-CD	PR
173	123-32304-00	SHELTON PC 06-32 CN	NB-CD	PR
182	123-32322-00	SMITH PC D 06-20 CN	NB-CD	PR

Report Month: 06/2016

14	123-15417-00	HEITMAN K 34-05 CD	CODL	PR
24	123-13289-00	PEPPLER 3-36 CN	NB-CD	PR
40	123-23280-00	ANDERSON 2-27 J CD	CODL	PR
41	123-23280-00	ANDERSON 2-27 JS	JSND	PR
58	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR
70	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
77	123-23766-00	GEMINI C 07-19 CN	NB-CD	PR
80	123-13710-00	GEMINI C 07-05 CN	NB-CD	TA
126	123-32301-00	AMEN PC D 06-18D CN	NB-CD	PR
138	123-19813-00	FARAMIR FARMS 6-21 CN	NB-CD	PR
139	123-19813-00	FARAMIR FARMS 6-21 SX	SUSX	PR
156	123-12487-00	FARAMIR FARMS 6-3 CN	NB-CD	PA
157	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	SI
165	123-32302-00	HOFF PC D 06-21 CN	NB-CD	PR
174	123-32304-00	SHELTON PC 06-32 CN	NB-CD	PR
183	123-32322-00	SMITH PC D 06-20 CN	NB-CD	PR

Report Month: 07/2016

15	123-15417-00	HEITMAN K 34-05 CD	CODL	SI
25	123-13289-00	PEPPLER 3-36 CN	NB-CD	PR
42	123-23280-00	ANDERSON 2-27 J CD	CODL	PR
43	123-23280-00	ANDERSON 2-27 JS	JSND	PR
59	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR
71	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
81	123-13710-00	GEMINI C 07-05 CN	NB-CD	TA
127	123-32301-00	AMEN PC D 06-18D CN	NB-CD	PR
140	123-19813-00	FARAMIR FARMS 6-21 CN	NB-CD	PR
141	123-19813-00	FARAMIR FARMS 6-21 SX	SUSX	PR
158	123-12487-00	FARAMIR FARMS 6-3 CN	NB-CD	PA

159	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	SI
166	123-32302-00	HOFF PC D 06-21 CN	NB-CD	PR
175	123-32304-00	SHELTON PC 06-32 CN	NB-CD	PR
184	123-32322-00	SMITH PC D 06-20 CN	NB-CD	PR
Report Month: 08/2016				
16	123-15417-00	HEITMAN K 34-05 CD	CODL	SI
26	123-13289-00	PEPPLER 3-36 CN	NB-CD	PR
44	123-23280-00	ANDERSON 2-27 J CD	CODL	PR
45	123-23280-00	ANDERSON 2-27 JS	JSND	PR
60	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR
72	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
82	123-13710-00	GEMINI C 07-05 CN	NB-CD	TA
128	123-32301-00	AMEN PC D 06-18D CN	NB-CD	PR
142	123-19813-00	FARAMIR FARMS 6-21 CN	NB-CD	PR
143	123-19813-00	FARAMIR FARMS 6-21 SX	SUSX	PR
160	123-12487-00	FARAMIR FARMS 6-3 CN	NB-CD	PA
161	123-12487-00	FARAMIR FARMS 6-3 SX	SUSX	SI
167	123-32302-00	HOFF PC D 06-21 CN	NB-CD	PR
176	123-32304-00	SHELTON PC 06-32 CN	NB-CD	PR
185	123-32322-00	SMITH PC D 06-20 CN	NB-CD	PR
Report Month: 09/2016				
17	123-15417-00	HEITMAN K 34-05 CD	CODL	SI
27	123-13289-00	PEPPLER 3-36 CN	NB-CD	PR
46	123-23280-00	ANDERSON 2-27 J CD	CODL	PR
47	123-23280-00	ANDERSON 2-27 JS	JSND	PR
61	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR
73	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
83	123-13710-00	GEMINI C 07-05 CN	NB-CD	TA
129	123-32301-00	AMEN PC D 06-18D CN	NB-CD	PR
144	123-19813-00	FARAMIR FARMS 6-21 CN	NB-CD	PR
145	123-19813-00	FARAMIR FARMS 6-21 SX	SUSX	PR
168	123-32302-00	HOFF PC D 06-21 CN	NB-CD	PR
177	123-32304-00	SHELTON PC 06-32 CN	NB-CD	PR
186	123-32322-00	SMITH PC D 06-20 CN	NB-CD	PR
235	123-39027-00	NCLP AA06-64-1AHNA	NBRR	PR
244	123-37176-00	NCLP PC AA04-67-1HN	NBRR	PR
248	123-37179-00	NCLP PC AA04-69-1HN	NBRR	PR
Report Month: 10/2016				
18	123-15417-00	HEITMAN K 34-05 CD	CODL	SI
28	123-13289-00	PEPPLER 3-36 CN	NB-CD	PR
48	123-23280-00	ANDERSON 2-27 J CD	CODL	PR
49	123-23280-00	ANDERSON 2-27 JS	JSND	PR
62	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR

74	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
84	123-13710-00	GEMINI C 07-05 CN	NB-CD	TA
91	123-26386-00	DCD FARMS A 26-7 CD	CODL	PA
93	123-26387-00	DCD FARMS A 26-2 CD	CODL	PA
96	123-22383-00	BAUER I 34-20 CD	CODL	PR
98	123-21740-00	TENNYSON I 34-19 CD	NB-CD	PR
100	123-22274-00	TENNYSON I 34-25 CD	CODL	PR
102	123-13042-00	WILLIAMS 02-34 CN	NB-CD	PR
130	123-32301-00	AMEN PC D 06-18D CN	NB-CD	PR
146	123-19813-00	FARAMIR FARMS 6-21 CN	NB-CD	PR
147	123-19813-00	FARAMIR FARMS 6-21 SX	SUSX	PR
169	123-32302-00	HOFF PC D 06-21 CN	NB-CD	PR
178	123-32304-00	SHELTON PC 06-32 CN	NB-CD	PR
187	123-32322-00	SMITH PC D 06-20 CN	NB-CD	PR
189	123-17695-00	GURTLER 24-16J CN	NB-CD	PR
191	123-17694-00	GURTLER 24-09J CN	NB-CD	PR
193	123-23732-00	GURTLER H 24-23 CN	NB-CD	PR
195	123-26247-00	GURTLER H 25-27 (CN)	NB-CD	PR
197	123-32647-00	GURTLER H 24-99HZ NI	NBRR	PR
236	123-39027-00	NCLP AA06-64-1AHNA	NBRR	PR
245	123-37176-00	NCLP PC AA04-67-1HN	NBRR	PR
249	123-37179-00	NCLP PC AA04-69-1HN	NBRR	PR
Report Month: 01/2016				
32	123-23280-00	ANDERSON 2-27 J CD	CODL	PR
33	123-23280-00	ANDERSON 2-27 JS	JSND	PR
53	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR
65	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
230	123-39025-00	NCLP AA06-64-1HNC	NBRR	PR
234	123-39027-00	NCLP AA06-64-1AHNA	NBRR	PR
242	123-37175-00	NCLP PC AA04-62-1HN	NBRR	PR
Report Month: 02/2016				
34	123-23280-00	ANDERSON 2-27 J CD	CODL	PR
35	123-23280-00	ANDERSON 2-27 JS	JSND	PR
54	123-23462-00	ANDERSON 17-27 CN	NB-CD	PR
66	123-18172-00	ANDERSON 41-27 CN	NB-CD	PR
243	123-37175-00	NCLP PC AA04-62-1HN	NBRR	PR
Report Month: 12/2016				
219	123-24135-00	MCKENNEY 13-22 CN	NB-CD	SI
220	123-25291-00	MCKENNEY 13-25	NB-CD	SI
221	123-25292-00	MCKENNEY 13-21 CD	CODL	PA

Total 0 Modified

No	API #	Well Name	Formation Code	Well Status
Report Month: /				
	-	-		

Total 0 Deleted

No	API #	Well Name	Formation Code	Well Status
Report Month: /				
	-	-		

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401219692	MONTHLY REPORT OF OPERATIONS
401219695	Imported Data
401220011	Form 07 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401136082

Date Received: 10/27/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-11709-00 6. County: WELD 7. Well Name: EASTON Well Number: 2 8. Location: QtrQtr: NWNW Section: 12 Township: 4N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: Treatment Date: End Date: Date of First Production this formation: 06/27/1984 Perforations Top: 7067 Bottom: 7081 No. Holes: 86 Hole size: Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: [X] Yes [] No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: 3 + 3/4 Tubing Setting Depth: 6418 Tbg setting date: 10/23/2015 Packer Depth:

Reason for Non-Production: The well is closed to the atmosphere via a RBP bridge plug set at 6721' on 10/26/2015 for an off-set frac. Noble will return the well to production once the off-set frac is complete and a rig is available. Noble will run an MIT if the well is still TA'd after two years. The RBP was set through tubing, invoiced attached.

Date formation Abandoned: 10/26/2015 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 6721 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 11/11/1990

Perforations Top: 6768 Bottom: 7081 No. Holes: 302 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 3 + 3/4 Tubing Setting Depth: 6418 Tbg setting date: 10/23/2015 Packer Depth: _____

Reason for Non-Production:

The well is closed to the atmosphere via a RBP bridge plug set at 6721' on 10/26/2015 for an off-set frac. Noble will return the well to production once the off-set frac is complete and a rig is available. Noble will run an MIT if the well is still TA'd after two years. The RBP was set through tubing, invoiced attached.

Date formation Abandoned: 10/26/2015 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6721 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 11/11/1990

Perforations Top: 6768 Bottom: 6948 No. Holes: 216 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 3 + 3/4 Tubing Setting Depth: 6721 Tbg setting date: 10/26/2015 Packer Depth: _____

Reason for Non-Production:

The well is closed to the atmosphere via a RBP bridge plug set at 6721' on 10/26/2015 for an off-set frac. Noble will return the well to production once the off-set frac is complete and a rig is available. Noble will run an MIT if the well is still TA'd after two years. The RBP was set through tubing, invoiced attached.

Date formation Abandoned: 10/26/2015 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6721 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: SUSSEX Status: ABANDONED Treatment Type: _____
WELLBORE/COMPLETION

Treatment Date: _____ End Date: _____ Date of First Production this formation: 09/23/1993

Perforations Top: 4422 Bottom: 4630 No. Holes: 9 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: sqz

Date formation Abandoned: 04/12/2010 Squeeze: Yes No If yes, number of sacks cmt 375

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:
This well was TA on 10/26/2015 with RBP set at 6721' for an off-set horizontal frac. This well will be returned to production once the off-set frac is complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Julie Webb
Title: Senior Regulatory Analyst Date: 10/27/2016 Email: jwebb@progressivepcs.net

Attachment Check List

Att Doc Num	Name
401136082	FORM 5A SUBMITTED
401137849	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added 375 sx cement for SUSX squeeze (see doc: 634390).	02/20/2017
Permit	No 5A submitted for AB of Sussex and no cement ticket for squeeze. Form 7 reporting incorrect. Possible NOAV?	11/16/2016
Permit	Returned to draft per operator's request.	10/27/2016

Total: 3 comment(s)

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401170915			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100322 Contact Name Jan Kajiwara
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4092
 Address: 1625 BROADWAY STE 2200 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: jan.kajiwara@nblenergy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 11709 00 OGCC Facility ID Number: 243917
 Well/Facility Name: EASTON Well/Facility Number: 2
 Location QtrQtr: NWNW Section: 12 Township: 4N Range: 65W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: 63212

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
660	FNL	713	FWL

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NWNW Sec 12 Twp 4N Range 65W Meridian 6
 New **Surface** Location **To** QtrQtr Sec Twp Range Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines: **

Current **Top of Productive Zone** Location **From** Sec Twp Range
 New **Top of Productive Zone** Location **To** Sec Twp Range

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines: **

Current **Bottomhole** Location Sec Twp Range ** attach deviated drilling plan
 New **Bottomhole** Location Sec Twp Range

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name EASTON Number 2 Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: operators summary

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

--

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

--

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

The form 4 is being submitted to attached the operator's summary for the RBP set for an off-set horizontal frac, per the COGCC request from a meeting on 12/14/2016.
--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jan Kajiwara
Title: Regulatory Analyst III Email: jan.kajiwara@nblenergy.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401170922	OTHER

Total Attach: 1 Files

API	Well Name	Date TA	date plug removed	Form 7 Document No.
05-123-11709	EASTON 02	10/26/2015		401238360
05-123-13710	GEMINI UPRR C07-05	12/31/2015	11/6/2016	401219692
05-123-28095	SPAYD 30-29	11/11/2015	3/11/2016	401238360
05-123-15816	SPIKE ST GWS C24-16	5/3/2016		401238360
05-123-17089	UPRC 23-12J	10/6/2015	4/13/2015	