

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401223370

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10261

Contact Name: Robert Carney

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (303) 893-2503

Address: 730 17TH ST STE 610

Fax: (303) 893-2508

City: DENVER State: CO Zip: 80202

Email: rcarney@bayswater.us

For "Intent" 24 hour notice required,

Name: \_\_\_\_\_

Tel: \_\_\_\_\_

COGCC contact:

Email: \_\_\_\_\_

API Number 05-123-12238-00

Well Name: LITTLE WILL

Well Number: 9

Location: QtrQtr: SWSE Section: 25 Township: 6N Range: 65W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 56045

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.451409

Longitude: -104.608658

GPS Data:

Date of Measurement: 10/11/2010

PDOP Reading: 2.3

GPS Instrument Operator's Name: Kristi McRedmond

Reason for Abandonment:

☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ Other \_\_\_\_\_Casing to be pulled: ☐ Yes☐ No

Estimated Depth: \_\_\_\_\_

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details: \_\_\_\_\_

## Current and Previously Abandoned Zones

Formation

Perf. Top

Perf. Btm

Abandoned Date

Method of Isolation

Plug Depth

Total: 0 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	322	225	322	0	VISU
1ST	7+7/8	4+1/2	11.6	6,989	1,450	6,989	623	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6850 with 2 sacks cmt on top. CIBP #2: Depth 6540 with 2 sacks cmt on top.  
CIBP #3: Depth 3540 with 2 sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 55 sks cmt from 650 ft. to 10 ft. Plug Type: CASING Plug Tagged: ☒

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 02/27/2017

\*Wireline Contractor: Ranger Energy Services, LLC

\*Cementing Contractor: Ranger Energy Services, LLC

Type of Cement and Additives Used: Class "G" Neat 15.8 #

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

Ranger Energy Services, LLC  
20661 Niobrara Blvd.  
LaSalle, Colorado 80645  
(970) 284-8142  
Fax (970) 284-5753

Job Log:

Date: 2/27/17

Operator: Bayswater Exploration & Production

Well Name: Little Will #9

Legal Location: SWSE Sec25 T6N R65W

Weld County, Colorado

2/23/17: MIRU P&A equipment, check pressure's, 0/0, surface CSG 0 psi, Bradenhead test, Circulate well clean w/130 BBL's water, NDWH, NU BOP's, LD 139 JTS TBG, SWI.

2/24/17: Finish laying down TBG, MIRU Ranger WL, RIH w/JBGR @ 6850', POOH, RIH w/10K CIBP w/2 SXS @ 6850', POOH, RIH w/10K CIBP w/2 SXS @ 6530', POOH, RIH w/10K CIBP w/2 SXS @ 3540', POOH, RDMO WL, Load hole & pressure test CSG to 1000 psi for 5 mins, PU 21 JTS TBG @ 659', establish circulation, mix & pump 50 SXS of 15.8 # CGC to surface, LD TBG, SWI.

2/27/17: RD P&A equipment, tag TOC inside 4.5" CSG @ 10', dig well up, cut surface head off & tag TOC inside annulus @ 10', cap well 5' below ground surface w/info plate, backfill, P&A complete, MO equipment.

\*\*\* All cement used is Class "G" Neat 15.8 # \*\*\*

Cementing Contractor: Ranger Energy Services, LLC

Cementing Contractor Supervisor: Scott Marez

Operator Supervisor: Joe Richardson/Brad Bivens

COGCC Representative: Jason Gomez

Wireline Contractor: Ranger Energy Services, LLC

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Robert Carney

Title: Engineer

Date: \_\_\_\_\_

Email: rcarney@bayswater.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

401249147	OPERATIONS SUMMARY
401249150	WELLBORE DIAGRAM
401249170	CEMENT JOB SUMMARY

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)