FORM 5 Rev 8/96

State of Colorado
Oil and Gas Conservation Commission

DEPARTMENT OF NATU

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DRILLING COMPLETIC

FOR OGCC USE ONLY

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COGCC

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

ET	OE	PR	ES

1. OGCC Operator Number: 67305
2. Name of Operator: Patina Oil & Gas Corporation
3. Address: 1625 Broadway, Suite 2000
City: Denver State: CO Zip: 80202
4. Contact Name & Phone: Polly Durden
No: 303-389-3684
Fax: 303-595-7411
5. API Number: 05-123-20010 6. County: Weld
7. Well Name: Erickson-Birkle P Number: 25-4Ji
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Section 25-T3N-R67W
Footage at Surface: 608' FNL & 460' FWL 9. Was a directional survey run? [ ] Yes [X] No
If directional, footage at Top of Prod. Zone:
If directional, footage at Bottom Hole:
10. Field Name: Wattenberg Field Number: 90750
11. Federal, Indian or State Lease Number:
12. Spud Date: 12/10/2001
13. Date TD Reached: 12/18/2001
14. Date Completed or D&A: 1/18/2002
15. Well Classification: [ ] Dry [ ] Oil [X] Gas [ ] Coalbed [ ] Stratigraphic [ ] Disposal [ ] Enhanced Recovery [ ] Gas Storage [ ] Observation [ ] Other:
16. Total depth MD 7880' TVD
16. PB Total depth MD 7858' TVD
18. Was a Mud Log Run? [ ] Yes [X] No
19. Elevations GR 4799' KB 4810'
** A copy of all electric and mud log runs must be submitted.
20. List Electric Logs Run: Density, Neutron, GR, Induction, CBL

Complete the Attachment Checklist

	Oper	OGCC
Electric Logs (1 full set required)		
Casing Cement Job Summaries		
Directional Survey	S	
Geologic Report		
Mud Log		
DST Report		
Core Analysis		
Other		

CASING, LINER and CEMENT

21. Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval Top	Cement Interval Bottom	Identify Method Calc	Identify Method CBL
Surface	12-1/4"	8-5/8"	24	surface	628'	480	surface	628'		
1st	7-7/8"	4-1/2"	11.6	surface	7882'	200	6742'	7882'		X
		Stage Cement								
Conductor pipe		13-3/8"		surface	85'	150	surface	85'		
		Stage Cement								
3rd										
		Stage Cement								
1st Liner										
2nd Liner										

FORMATION LOG INTERVALS and TEST ZONES

22.

Formation	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored	*** All DST and Core analysis must be submitted to COGCC. *** Comments
Niobrara	7010'				
Codell	7290'				
"J" Sand	7732'				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Polly A. Durden

Signed: Polly Durden Title: Sr. Engineering Technician Date: 01/31/02