

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/28/2017

Submitted Date:

03/31/2017

Document Number:

674603278**FIELD INSPECTION FORM**Loc ID 329501 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		NBL_DJBU_Inspections@NB LENERGY.COM	
Hazard, Ellice		ellice.hazard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
249635	WELL	PR	05/01/2011	OW	123-17438	LDS RED D 17-12	EG

General Comment:

COGCC Integrity Inspection performed on March 28th, 2017 in response to initial form 19 spill report Doc #401243050 received on 03/24/2017 that outlines: During operations it was discovered an unintentional release occurred along the LDS Red D17-12 flowline. The location is shut in and repairs scheduled. A site assessment to delineate impacts will be scheduled. The details of observations made during this field inspection are available in the flowline section of this report. Photo's have been uploaded and can be accessed via link(s) at the end of this report.

Inspected FacilitiesFacility ID: 249635 Type: WELL API Number: 123-17438 Status: PR Insp. Status: EG**Flowline**

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 15-20 Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Yes Repairs Made:
 Coatings: H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Noble Energy/ contract personnel were not on site at the time of this field inspection. The wellhead is currently shut in (locked/ tagged out). The flowline has been marked between the wellhead and separator. The area of release (surface) has been cleaned up/ graded. Flowline repairs are being scheduled. Note: Document and retain records of root cause of failure evaluation, measures taken to prevent the problem from reoccurring and description of all flowline repairs completed (on supplemental form 19); perform flowline pressure testing to verify integrity of repairs completed (retain chart & data) prior to returning flowline to service.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603282	Wellhead shut in (locked out)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4114083
674603283	Flowline markers (view NW to battery)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4114084