



**SCHNEIDER ENERGY CONSULTING
MARKUS PRODUCTION**



Well Name & No.: WICKSTOM 42-16		Report #: 1		Report Date: 1/11/2017	
County: MORGAN	State: CO	Rig: YETTER R-7		AFE Number:	
DIRECTIONS				AFE Amount:	
Perforations:				Horizontal Well: NO	
Production Casing				Vertical Well: YES	
MUD INFO				Kick Off Point (Feet):	
Vis	Weight	Water Loss		Liner Top	
Pumping Type:		SPM:		Measured Depth:	
Liners	Stroke Length (in.):	GPM		PBSD	
Bit Information				Date of Last Fluid Level:	
Daily Activity:				Supervisor: BRAD BOEHM	
<p>12:00 PM MOVE RIG & EQUIP. TO LOCATION. SAFETY / JSA MEETING. SPOT IN EQUIP. , RU. CHECK PRESSURES, SITP-0 / SICP-0. ND WELLHEAD, RU TO PULL TBG , ATTEMPT TO RELEASE TAC W/ NO SUCCESS (USED TONGS ETC.). WORKED FOR APPROX. 1.5 HRS. -SWIFN DUG UP BRADEN HEAD FOR P&A. CHECK PRESSURE ON BRADEN HEAD 0 PSI. SDFN</p>					
Tubing Detail:		Rod Detail:		Daily Costs:	
		Pump:		Vendor/Service	Expense
				Previous day	
				SCHNEIDER CONSULTING	N/C
				YETTER WELL	\$1,000.00
				YETTER TRUCKING	\$480.00
				Total Daily Cost =	\$1,480.00
				Cumulative Cost =	\$1,480.00
Total: 0.00		Total: 0.00		Amount Over/Under AFE =	-\$1,480.00



**SCHNEIDER ENERGY CONSULTING
MARKUS PRODUCTION**



Well Name & No.: WICKSTOM 42-16		Report #: 2		Report Date: 1/12/2017	
County: MORGAN	State: CO	Rig: YETTER R-7		AFE Number:	
DIRECTIONS				AFE Amount:	
PERFS-6588'-6592'				Horizontal Well: NO	
Production Casing				Vertical Well: YES	
MUD INFO				Kick Off Point (Feet):	
Vis	Weight	Water Loss		Liner Top	
Pumping Type:			SPM:	Measured Depth:	
Liners	Stroke Length (in.):	GPM		PBTB 6747'	
Bit Information				Date of Last Fluid Level:	
Daily Activity:				Supervisor: BRAD BOEHRM	
<p>CREW TRAVEL SAFETY / JSA MEETING. CHECK PRESSURES, SITP-0 / SICP-0 / SIBH-0 ND WELLHEAD, NU BOP. MIRU BRAND-X WIRELINE, PU,RIH W/ TBG CHEMICAL CUTTER , CCL. FOUND TOP OF TAC @ 6440', CUT TBG ABOVE TAC @ 6435', POOH,LD WIRELINE. PU ON TBG, TBG WAS FREE, ATTEMPT TO PUSH TAC DOWN HOLE W/ NO SUCCESS. TOH W/ TBG., PAINT TBG OUT & TALLY 5800'. LD THE REMAINDER.RU WIRELINE,RIH,SET 10K CIBP @ 6430' W/ 10 SX CEM. RIH,SHOOT 4 SQUEEZE HOLES @ 5800' (.41"EHD).POOH, PU, RIH,SET KB TOOLS 5-1/2" CEMENT RETAINER @ 5700' F.S.,RD WIRELINE. PU, STINGER TOOL, TIH W/ TBG.,TAG RETAINER, SPACE OUT TBG. STING INTO RETAINER. ESTABLISH CIRC DOWN TBG, HAD COMMUNICATION TO CSG INSTANTLY (TBG LEAK) STUNG OUT OF RETAINER. LD 4 JTS.-SWIFN WILL HYDRO-TEST TBG IN AM.</p>					
Tubing Detail:		Rod Detail:		Daily Costs:	
		Pump:		Vendor/Service	Expense
				Previous day	\$1,480.00
				SCHNEIDER CONSULTING	\$1,050.00
				YETTER WELL	\$4,105.00
				BRAND-X	\$5,015.00
				E3 WATER	\$1,520.00
				Total Daily Cost =	\$11,690.00
				Cumulative Cost =	\$13,170.00
Total:	0.00	Total:	0.00	Amount Over/Under AFE =	-\$13,170.00



**SCHNEIDER ENERGY CONSULTING
MARKUS PRODUCTION**



Well Name & No.: WICKSTOM 42-16		Report #: 3		Report Date: 1/13/2017	
County: MORGAN	State: CO	Rig: YETTER R-7		AFE Number:	
DIRECTIONS				AFE Amount:	
PERFS-6588'-6592'				Horizontal Well: NO	
Production Casing				Vertical Well: YES	
MUD INFO				Kick Off Point (Feet):	
Vis	Weight	Water Loss		Liner Top	
Pumping Type:			SPM:	Measured Depth:	
Liners	Stroke Length (in.):	GPM		PBDT 6747'	
Bit Information				Date of Last Fluid Level:	
Daily Activity:				Supervisor: BRAD BOEHM	
CREW TRAVEL SAFETY / JSA MEETING. CHECK PRESSURES, SITP-0 / SICP-0 / SIBH-0 MIRU PICK HYDRO-TESTER, TEST TBG. TO 5K WHILE TOH, FOUND 4 JTS. W/ HOLES (HEAVY ROD CUT), SPLI T 3 JTS.. ONE JT. HAD BAD THREADS. PU, TEST REPLACEMENT JTS. FROM TBG THAT WAS ON THE GROUND THAT WE HAD LAID DOWN YESTERDAY. PU, TIH W/ TBG., STINGER TOOL. TAG RETAINER, SPACE OUT TBG, STING INTO RETAINER. EST. CIRC DOWN TBG, UP SURFACE. PUMPED 1/2 OF TBG. VOLUME AFTER BREAKING CIRC. MIX & PUMP 40 SX OF CLASS G. PUMPED 30 SX THROUGH RETAINER, STUNG OUT, PUMPED 10 SX ON TOP OF RETAINER. HAD GOOD RETURNS. TOH W/ TBG, LAY DOWN ALL BUT 1400'. MIRU WIRELINE, RIH, PERF 4 SQUEEZE HOLES (.41" EHD) @ 1500' F.S. RIH, SET KB TOOLS 5.5" RETAINER @ 1400' F.S. RDMO WIRELINE. TIH W/ TBG, STINGER TOOL. TAG RETAINER, SPACE OUT TBG. EST CIRC DOWN TBG, SURFACE, MIX & PUMP 40 SX CLASS G, PUMPED 30 SX BELOW RETAINER, STUNG OUT, PUMPED REMAINDER ON TOP OF RETAINER. POOH, LD REMAINDER OF TBG.-SWIFN NOTE: CEMENT WAS PUMPED @ 14.5 PPG.					
Tubing Detail:		Rod Detail:		Daily Costs:	
		Pump:		Vendor/Service	Expense
				Previous day	\$13,170.00
				SCHNEIDER CONSULTING	\$1,050.00
				YETTER WELL (EST)	\$5,000.00
				BRAND-X	\$3,025.00
				E3 WATER	\$817.00
				PICK TESTERS	\$1,187.00
				Total Daily Cost =	\$11,079.00
				Cumulative Cost =	\$24,249.00
Total:	0.00	Total:	0.00	Amount Over/Under AFE =	-\$24,249.00



**SCHNEIDER ENERGY CONSULTING
MARKUS PRODUCTION**



Well Name & No.: WICKSTOM STATE 42-16		Report #: 4		Report Date: 1/14/2017	
County: MORGAN	State: CO	Rig: YETTER R-7		AFE Number:	
DIRECTIONS				AFE Amount:	
PERFS-6588'-6592'				Horizontal Well: NO	
Production Casing				Vertical Well: YES	
MUD INFO				Kick Off Point (Feet):	
Vis	Weight	Water Loss		Liner Top	
Pumping Type:			SPM:	Measured Depth:	
Liners	Stroke Length (in.):	GPM		PBTB 6747'	
Bit Information				Date of Last Fluid Level:	
Daily Activity:				Supervisor: BRAD BOEHM/Jeff Schneider	
CREW TRAVEL SAFETY / JSA MEETING. CHECK PRESSURES, SICP-0 / SIBH-0. MIRU BRAND-X WIRELINE. PU,RIH, SHOOT 4 SQUEEZE HOLES (.41" EHD) @ 355' F.S. RDMO WIRELINE. ND BOP, WELLHEAD ETC. INSTALL 5.5" SWADGE W/ VALVE. MIX & PUMP 50 SX+ CLASS G @ 15 PPG, PUMPED DOWN CSG DISPLACED TO 255'(12 BBLs. OF SLURRY). MIX & PUMP 15 SX OF CLASS G @ SURFACE DOWN 5.5", ALSO TOPPED OF SURFACE W/ AN ADDITIONAL 3 BBLs. OF SLURRY.-SWI					
Tubing Detail:		Rod Detail:		Daily Costs:	
		Pump:		Vendor/Service	Expense
199 . JTS. ON LOC-2-3/8"				Previous day	\$24,249.00
				SCHNEIDER CONSULTING	\$1,050.00
				YETTER WELL (EST)	\$3,500.00
				BRAND-X	\$1,175.00
				E3 WATER (EST)	\$850.00
				YETTER TRUCKING	\$1,000.00
				Total Daily Cost =	\$7,575.00
				Cumulative Cost =	\$31,824.00
Total:	0.00	Total:	0.00	Amount Over/Under AFE =	-\$31,824.00

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YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, Colorado 80751-7808

Phone (970) 522-2885

Date 1-12-17

COMPANY markus production

LEASE wickstrom

WELL NO. 42-16

RIG 7

COUNTY morgan

Work Ordered By: Jeff Schneider

Job Description: P/A

	HOURS	TOTAL	
To location, Rig up for tubing, unload tubing, Rig up and test BOP, Rig up wireline, shoot off tubing above anchor, Tally and print out tubing, stand back 500' of tubing, Forward 2 Holes, Rig up wireline, set bridge plug @ 6435', perforate well @ 5800', set Retainer @ 5200', trip in tubing w/ stringer, circulate oil out of well, string into Retainer, tried to pump into ports, had circulation on backside, log down 4 Holes, Cap off & shut in well.	10 1/2	\$ 2625	00

RODS	PUMP	SUBS		
TUBING	SUBS	OTHER		
Remarks:				
FURNISHED				
triplex pump			5 hrs	525 00
cement unit, not used this day			—	—
90 BBL Flat tank - 1 day				60 00
BOP & Larkin Flange				225 00
Bakerseal - 1 GAL				52 00
Paint mix 15 gal				35 00
				50 00

UNIT CHARGE		— CORRECTED AMOUNT —		
C Hishnick		10 1/2		
E Chavez		10 1/2		
T Martinez		10 1/2		
C Calvez	Extra Labor @ \$55.00	10 1/2	577	50
			2	96
		2.9 % TAX	\$87.00	
		TOTAL	\$102.00	
			\$4102	02
			\$4117	46



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Date 1-13-17

COMPANY markus production

LEASE wickstrom

WELL NO. 42-16

RIG 2

COUNTY morgan

Work Ordered By: Jeff Schneider

Job Description: A/A

	HOURS	TOTAL	
To location, Rig up for tubing, Rig up Hydrotest, Test tubing out @ 6000 psi, Found 3 holes split, tally & replace bad tubing, Trip in hole w/ stringer, string into Retainer, pump 40 sacks of 15# cement, Trip 1900' of tubing to Derrick, Lay down rest of tubing, Rig up wireline, perforate well @ 1500', Set Retainer @ 1900', Trip in w/ stringer, string into Retainer, pump 40 sacks of 15# cement, Lay down pipe, Cap off & shut in well	11	\$2750	00

RODS	PUMP	SUBS
TUBING	SUBS	OTHER

Remarks:

FURNISHED

triplex pump - 5 hrs		525	00
cement unit - 1 day		800	00
90 bbl Flat Tank - 1 day		60	00
Baker-Larkin Flange 1-day		225	00
Baker-Szal 1 GAL		52	00
Cement truck. to location, road back	7½	150	00

UNIT CHARGE

C. Hishmilt	11		
B. Chavez	11		
E. Galarza	11		
John Ruff extra labor @ \$55.00	11	605	00
	TAX	\$52.00	1 51
	TOTAL	\$5768	51



YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, Colorado 80751-7808

Phone (970) 522-2885

Date 1-14-16

COMPANY markus production

LEASE wickstrom

WELL NO. 42-16

RIG 2

COUNTY morgan

Work Ordered By:

Job Description:

			HOURS	TOTAL	
To location, rig down BOP, break, remove 46g 1 inch, rig up wireline, perforate well @ 355, pump 50x of 15-lb cement down casing, pump 15x of 15-lb cement for surface plug, topped off 5 1/2, RDMO			4 1/2	\$1125	00
RODS					
PUMP					
SUBS					
TUBING					
SUBS					
OTHER					
Remarks:					
FURNISHED					
cement unit 1/2 day				400	00
BOP & Flange (taken off w/c)				—	
90Bbl Flat Tank - 1 day				60	00
145 sacks cement used total job.				2030	00
Plastic containment				40	00
2 3/8 pipe wiper				29	00
UNIT CHARGE					
C Hishniak			4 1/2		
C change			4 1/2		
T machine			4 1/2		
C Bakerie extra labor @ \$55.00			4 1/2	247	50
TAX				\$2099.00	60 87
TOTAL				\$3992	37

INVOICE TOTAL \$16,233.34



YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, CO 80751 • Phone (970) 522-2885

Fort Morgan, CO • Phone (970) 867-2624

OIL CO.												PACKER OR TUBING ANCHOR									
LEASE <i>markus production</i>												WELL NO. <i>42-16</i>									
DATE <i>1-12-16</i>												SEATING NIPPLE									
SIZE <i>2 3/8</i>												MUD ANCHOR									
COLUMN 1		COLUMN 2		COLUMN 3		COLUMN 4		COLUMN 5		COLUMN 6		COLUMN 7		COLUMN 8		COLUMN 9		COLUMN 10			
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.		
1	62	70	62	—	65	—	66	10	64	20											
2	62	80	62	72	65	40	66	—	65	55											
3	62	80	65	95	65	10	66	—	64	40											
4	63	83	66	05	66	—	66	10	63	35											
5	64	62	65	—	65	81	64	80	65	20											
6	65	12	66	10	65	90	63	10	66	—											
7	65	83	65	70	66	—	65	32	62	90	51	20									
8	66	44	66	10	65	85	65	80	69	80	46	80									
9	65	—	66	—	65	85	62	95	65	60	14	70									
10	62	75	66	50	65	75	65	35	69	20											
11	63	65	65	95	66	10	67	—	62	90	18	down									
12	65	80	65	90	65	60	66	60	62	20											
13	65	90	65	80	65	95	63	40	62	30											
14	65	20	64	44	64	82	63	75	65	95											
15	66	—	66	—	65	10	65	20	69	65											
16	66	—	66	10	66	—	69	80	60	90	62	72									
17	62	75	65	60	63	90	61	70													
18	64	55	64	10	66	—	63	60													
19	66	—	64	90	65	30	62	50													
20	63	05	65	—	65	60	62	60													
	1290	99	1305	91	1312	03	1242	67													

2596	90	Column 2		Column 7
3908	93	Column 3		Column 8
5201	60	Column 4		Column 9
6225	72	Column 5		Column 10
		Column 6		GRAND TOTAL

.....

Total Number of Joints

.....

Tailed by

.....

Received by

6435'

5760'

1400'

TUBING TALLY

Sterling Ready Mix

P.O. Box 1908
Sterling, CO 80751
Phone: (970) 522-1263

Date: 1/12/2017 Time: 8:50:56AM

Location: **Sterling Ready Mix**

Customer: 10073402 Yetter Well Service

Order: 570-112 YETTER CEMENT

P.O.:

Product
351025

Description
Cement Type I-II

Qty Unit
5.90 Ton

*125 st prod
x 20 1000
145*

Carrier:
Vehicle:

103

Sterling Redi-Mix

*MARKUS PROD
WICKSTROM 42-16*

Ticket No.:

CUSTOMER
12356

Received:

[Signature]

COPY 3 - CUSTOMER COPY

Weighmaster: JWS Ticket System